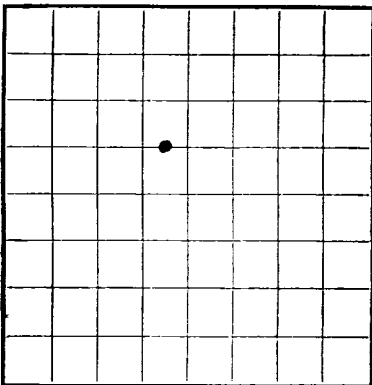




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Los Cruces
SERIAL NUMBER 062486
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address P. O. Box 5629 Roswell, New Mexico
Lessor or Tract Federal Trigg Field Caprock Queen State New Mexico
Well No. 23-4 Sec. 4 T. 14S R. 31E Meridian N.M.P. County Chaves
Location 1989.5 ft. N. of N. Line and 2310 ft. E. of W. Line of Section Elevation 4177
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date July 17, 1956 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling June 28, 1956 Finished drilling July 7, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2785 to 2799 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#		J-55	103	Texas Pattern				
5 1/2"	14#		J-55	2781	Guide Shoe				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	103'	50 sacks			
5 1/2"	2781'	100 sacks			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2731 feet, and from _____ feet to _____ feet
Cable tools were used from 2731 feet to 2799 feet, and from _____ feet to _____ feet

DATES

July 17, 1956 Put to producing July 7, 1956

The production for the first 24 hours was 108 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

G. V. Gentry, Driller G. E. Abranes, Driller
J. B. Jones, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1000	1100	100	Red Beds
1100	1240	140	Anhydrite
1240	1380	140	Salt with anhydrite & potash stringers
1380	2020	140	Anhydrite with salt & shale stringers
2020	2155	135	Red sand, shale, dolomite & anhydrite
2155	2779	624	Anhydrite & shale - salt stringers
2779	2785	6	Anhydrite & dolomite
2785	2788	3	Gray sand - Oil
2788	2799	11	Red sand - Oil
	2799	Total Depth	

[OVER]

16-43094-3

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CIRCLE RIDGE PRODUCTION, INC. 405 San Sebastian Denton, Texas 76205		OGRID Number 004519
		Reason for Filing Code CH 2/27/95
API Number 30 - 005-00988	Pool Name CAPROCK QUEEN	Pool Code 8559
Property Code 015920	Property Name TRIGG FEDERAL	Well Number 23

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F	4	14S	31E		1980	N	2310	W	CHAVES

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F									
Le Code F	Producing Method Code SI Inject	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description

Produced Water

POD	POD ULSTR Location and Description

Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: CARL A. SCHELLINGER

Title: AGENT

Date: 5-15-95

Phone: (505) 623-2328

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Approved by:

Title:

Approval Date:

JUN 05 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

LARUE & MUNCY
Printed Name

OPERATOR

5-15-95

Title

Date

OGRID#003292

SECRET

JUN 02 1993

SECRET
OFFICE

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OFFICE

JUN 02 1993