

JOHN H. TRIGG COMPANY

P. O. BOX 106

MALJAMAR, NEW MEXICO

Federal Trigg #23
Caprock Queen Field

2-9-62 Rig up pulling unit, pulled cement lined tubing.
2-12-62 Ran Wright Survey's Flow Meter. 80% of injected water going out of well bore @ 2781' (54" casing shoe @ 2781') & 20% was going into the top of the pay section.
4-2-62 Drilled 2799' to 2815' (KHM 6' above ground level)
4-3 & 4 Under reamed open hole interval 2781' to 2813' with Brown hydraulic under reamer.
4-5-62 Ran 40'3" of 3" API blk. 7.7# 800# Test line pipe for liner, set @ 2763' to 2815', cemented w/35 sx. reg. neat cement.
4-9-62 Ran tbg. to abrasijet perforate, could not get into liner.
4-10-62 Drilled cement out of liner, went in hole with jet tool. Abrasijet perforated @ 2795', lost circulation and could not cut any more holes.
4-20-62 Ran tbg., circulated, and put back on injection.
5-1-62 Attempted to run Lane Wells Tracer Log, could not get to TD.
5-30-62 Circulated hole and ran Lane Wells Tracer, found fluid going out perforation and up the hole.
6-1-62 Squeeze perfs. @ 2795' w/75 sacks reg. neat + 2% HA-5, did not squeeze. Try again w/75 more sacks reg. neat + 2% HA-5.
6-7-62 Ran tbg. to drill out cement.
6-8-62 Pressure up before drilling out, would not hold pressure, pull tubing, go back open ended to squeeze.
6-9-62 Squeeze with 150 sacks reg. neat + 112# HALAD-9
6-11-62 Ran tbg. tagged cement. Drilled cement.
6-12-62 Drilled out to 2815'. Pressured up to 1,000#. Pressure held.
6-13-62 Went in hole with Abrasijet tool, could not get to TD
6-15-62 Cleaned out well bore.
6-19-62 Ran tubing and abrasijet perforated 2794':2792':2790':2788' w/ 2 holes per setting. Put well back on injection.

JOHN E. TRIGG COMPANY

WILLOW, NEW MEXICO
P.O. BOX 104

Federal Trigg #22
Caprock (Green Hills)

3-2-62 Rig up pulling unit, pulled cement lined casing.
3-12-62 Ran Wright Survey's Flow Meter. 80% of injected water going out of well bore @ 2781' (25" casing above @ 2781') & 10% was going into the top of the pay section.
4-2-62 Drilled 2792' to 2812' (KEM 6' above ground level).
4-3-62 Under ran open hole interval 2781' to 2812' with Brown Hydraulic under runner.
4-2-62 Ran 40' 3" of 2" API B.P. 7.75 800# Test line pipe for liner. Set @ 2783' to 2812', cemented w/12 sack reg. neat cement.
4-9-62 Ran log. to abrasion perforator, could not get into liner. Drilled cement out of liner, went in hole with jet tool.
4-10-62 Abrasion perforated @ 2792', lost circulation and could not cut any more holes.
4-20-62 Ran log., circulated, and put back on injection.
5-1-62 Attempted to run Lane Wells Tracer log, could not get to TD.
5-30-62 Circulated hole and ran Lane Wells Tracer, found fluid going out perforation and up the hole.
6-1-62 Square parts. @ 2792' w/12 sacks reg. neat + 2X HA-2, did not squeeze. Try again w/12 more sacks reg. neat + 2X HA-2.
6-7-62 Ran log. to drill out cement.
6-8-62 Pressure up before drilling out, would not hold pressure, pull tubing, go back open ended to squeeze.
6-9-62 Squeeze with 150 sacks reg. neat + 115# HA-2-D-2.
6-11-62 Ran log. tagged cement. Drilled cement.
6-12-62 Drilled out to 2812'. Pressured up to 1,000#. Pressure held.
6-13-62 Went in hole with Abrasion tool, could not get to TD.
6-15-62 Cleaned out well bore.
6-19-62 Ran tubing and abrasion perforated 2792':2792':2792' w/12 holes per setting. Put well back on injection.