For (I	m 9- Feb. 19	331 a (51)		
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(SUBMIT IN TRIPLICATE)

Land Office	
Lesse No.	LC-062486
Unit	
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	NOTICES AND	REPOR'	TS ON WELLS	
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE INTENTION TO TEST WAT NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT OF NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDON (INDICE)	PLANS S TER SHUT-OFF S OR REPAIR WELL S R ACIDIZE S ALTER CASING S	SUBSEQUENT REPORE SUBSEQUENT REPORE SUBSEQUENT REPORE SUBSEQUENT REPORE SUPPLEMENTARY WE	RT OF WATER SHUT-OFF	
Redered Trigg Fad	·	Yay 5		, 19 61
Well No. 30-4 is loca		•	70 ft. from $\binom{W}{W}$ line of $NMPM$	sec. 4
SW/4 4 (1/4 Sec. and Sec. No.) Caprock Queen		ivision)	(Meridian)	
State names of and expected depths	DETAILS (to objective sands; show sizes, wei ing points, and all other in		f proposed casings; indicate muddi work)	ng jobs, cement
Due to a water	breakthrough in this	well it h	ad become uneconomic	al to
continue on producti pulled and well was of 2-3/8" FUE 8rd. I was landed at 2421', manifold was hooked established an appro-	cleaned out to total 4.7% J-55 Cement Lin 4.7% J-55 Cement Lin . Packer was pressure up and water inject oximate injection rank was authorized by	of the tubil depth of hed tubing. are tested tion began ate of 400	ing and sucker rods 2763'. We then ran A Haliburton packe for leaks. Injectic April 20, 1961. We	were 2419! or (R-3) on have
continue on production pulled and well was of 2-3/8" EUE 8rd. It was landed at 2421', manifold was hooked established an approach this conversion Commission by Order	cleaned out to total 4.7% J-55 Cement Lin. Packer was pressure up and water inject eximate injection rank was authorized by WFX-82.	of the tubil depth of hed tubing. The tested tion began ate of 400 the New Me	ing and sucker rods 2763'. We then ran A Haliburton packe for leaks. Injectic April 20, 1961. We barrels per day. xico Oil Conservation at Survey before operations may be	were 2419! or (R-3) on have
continue on producti pulled and well was of 2-3/8" FUE 8rd. I was landed at 2421', manifold was hooked established an appro This conversion Commission by Order Lunderstand that this plan of wo Company John H. Tri	cleaned out to total 1.7% J-55 Cement Lir. Packer was pressure up and water inject eximate injection rank was authorized by WFX-82.	of the tubild depth of hed tubing. are tested tion began ate of 400 the New Me	ing and sucker rods 2763'. We then ran A Haliburton packe for leaks. Injectic April 20, 1961. We barrels per day. xico Oil Conservation al Survey before operations may be	were 2419! or (R-3) on have
continue on production pulled and well was of 2-3/8" EUE 8rd. It was landed at 2421', manifold was hooked established an approach this conversion Commission by Order	cleaned out to total 1.7% J-55 Cement Lir. Packer was pressure up and water inject eximate injection rank was authorized by WFX-82. Deck must receive approval in writing Company Box 106	of the tubild depth of hed tubing. are tested tion began ate of 400 the New Me	ing and sucker rods 2763'. We then ran A Haliburton packe for leaks. Injectic April 20, 1961. We barrels per day. xico Oil Conservation at Survey before operations may be	were 2419! or (R-3) on have