## NEW N GICO OIL CONSERVATION COMMIT ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil-is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Reswell, New Mexic	o June 17, 195
				(Place)	(Date)
				OR A WELL KNOWN AS:	
John H. Tries		Federal Trig	<b>30-4</b> , Well No, i	n <b>374 50</b>	
L	mpany or Ope	4	T 148 (Lene)	, Well No, i	- 17°
Unit La	, 3cc	*************	, I K	, NMPMI,	Pc
<u>Ch</u>	<b>1796</b>		County. Date Spudded.	-8-59 Date Drilling	Completed 5-15-59
Please indicate location:			Elevation 4129	Total Depth 2763 PBTD	
D	C B		Top Oil/Gas Pay 2730	Name of Prod. Form.	ucca Stadetone
•	<b>"</b>   "	1 1	PRODUCING INTERVAL -		
		igsquare	Perforations 273	0 - 2735	
E	F G	H	Open Hole	Depth Casing Shoe 2763	Depth Tubing 2695
		1 1	OIL WELL TEST -		
L <sub>0</sub>	K J	I			Chok
İ	ŀ	1.		bbls.oil,bbls water	
M	N O	P		re Treatment (after recovery of vol	
*	.   "		load oil used): 16	bbls,oil, bbls water in	hrs,min. Size_5
		<u> </u>	GAS WELL TEST -		
			Natural Prod. Test:	MCF/Day; Hours flowed	Challe Cine
ubing Cod	ing and Cemer	nting Boom	_		
Size	Feet	Sax		back pressure, etc.):	
			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed		
8 5/8"	101	50	Choke Size Method	d of Testing:	· · · · · · · · · · · · · · · · · · ·
			Acid or Fracture Treatment	(Give amounts of materials used,	such as acid, water, oil, an
4 1/2	2763	100		ns of oil; 15,000f sand	
	1			Date first new oil run to tanks	
	<del>                                     </del>				
			Ull Transporter Target	-New Merrice Pipeline Co.	<b>AgsA</b>
			Gas Transporter		
emarks:					(32
emarks:			1111611	1 21111	1 2
emarks:			1111611		1 2
		•••••••••••••••••••••••••••••••	221-1	1 21111	( <del>Y</del> . <del>J'</del>
I hereb	by certify that	at the info	rmation given above is true	e and complete to the best of my k	nowledge.
I hereb	by certify that	at the info	221-1	e and complete to the best of my k	nowledge.
I hereb	by certify that	at the info	rmation given above is true	e and complete to the best of my k  John H. Trigs  (Company or	nowledge. Operator)
I hereb	by certify that	at the info	rmation given above is true	e and complete to the best of my k  John H. Trigg  (Company or  By:  (Signa	nowledge. Operator)
I hereb	by certify that	at the info	rmation given above is true	e and complete to the best of my k  Jehn H. Trigg  (Company or  (Signa  Title Corner	nowledge. Operator)
I hereb	by certify that	at the info	rmation given above is true	By:  Send Communication	nowledge. Operator) ture)  s regarding well to:
I hereb	by certify that	at the info	rmation given above is true	e and complete to the best of my k  Jehn H. Trigg  (Company or  (Signa  Title Corner	nowledge. Operator) ture)  s regarding well to: