

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces
Lease No. LC-062486
Unit _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Conversion to Injection <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 25, 1962

Federal Trigg
Well No. 32-4 is located 664.3 ft. from N line and 990 ft. from W line of sec. 4NW / NW Sec. 4
(¼ Sec. and Sec. No.)14-S 31-E
(Twp.) (Range)NMPM
(Meridian)Caprock Queen
(Field)Chaves
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 4138 ft.

DETAILS OF WORK

R. M. O. C.
ARTESIA, OFFICE

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rigged up pulling unit on May 11, 1962. Pulled sucker rods and tubing and cleaned out well bore to 2762' (TD). Ran 2285' of 2-3/8" EUE 8rd. 4.7# tubing and set Haliburton R-3 packer at 2285'. Packer was pressure tested and no leaks were found.

Began injection into the Queen Formation (perfs. 2738-2750') on the 22 nd. day of May, 1962. Have established an approximate injection rate of 400 barrels per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company John H. Trigg CompanyAddress Box 106Maljamar, New Mexico

By _____

Title Production Clerk