

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

July 24, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg  
(Company or Operator)

Federal Trigg  
(Lease)

Well No. 32-4, in NW 1/4 NW 1/4,

D  
Unit Letter

Sec. 4

T. 14S

R. 31E

NMPM,

Caprock Queen

Pool

Chaves

County. Date Spudded. 5-17-58

Date Drilling Completed

5-23-58

Please indicate location:

Elevation 4140

Total Depth 2762

PBTD

Top Oil/Gas Pay 2745

Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 2745 - 2750

Open Hole

Depth

Casing Shoe 2762

Depth

Tubing 2750

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, No bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 5/8"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal oil 30,000# Sand

Casing 650# Tubing 250# Date first new

Press. 650# Press. 250# oil run to tanks 7-3-58

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	110	50
5 1/2"	2762	100

Remarks:

Gas insufficient to market

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

John H. Trigg

(Company or Operator)

By \_\_\_\_\_

(Signature)

Title Owner

Send Communications regarding well to:

Name John H. Trigg Company

Address P. O. Box 5629 Roswell, New Mexico

OIL CONSERVATION COMMISSION

By \_\_\_\_\_

Title \_\_\_\_\_