



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office
Lease No. **IC. 062486**
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Conversion to Water Injection X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

John H. Trigg March 1, 19 60
Federal Trigg Lease

Well No. ~~335~~ **35-5** is located **1988** ft. from **N** line and **330** ft. from **E** line of sec.
14-S **31-E** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Caprock Queen **Chaves County** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4204'** **±1.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was reported as a gas well with a potential of 1,600,000 CFPD in May, 1959. Tubing was pulled and well bore cleaned out to TD of 2724' **±1.** on July 22, 1959. Casing was perforated from 2684' to 2694' w/ 4 shots per foot. Perforated interval to date is 2684'-2698'. On July 21, 1959 we ran 2664.7' of 2" EUE 8rd. thd. 4.7# Sals. Cement lined tubing and a 4 1/2" 9.5# Guilberson "Shorty Ten" tension type packer. Packer and tubing are open ended. Packer was landed and set at 2665.5' **±1.** Packer was tested for leaks by applying 1000 psi pressure on annulus. No leaks found. Injection manifold was hooked up July 22, 1959 and injection of water into the Queen formation was begun 3:00 P.M. **±1** August 1, 1959.

Injection rate of approximately 400 Barrels of water per day was established and has been maintained to this date.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

JOHN H. TRIGG COMPANY
Company **BOX 106**
Address **MALJAMAR, NEW MEXICO**
By
Title **Prod. Supt.**