

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Paradox Minerals Inc. Address 734 Petroleum Bldg. Roswell, N.Mex
 Lessor or Tract Naleco Federal Field Caprock Queen State New Mexico
 Well No. 1 Sec. 7 T. 14S R. 31E Meridian _____ County Chaves
 Location 330 ft. (N) of S Line and 2 ft. (E) of _____ Line of Sec 7 _____ Elevation 4051 DF
(Derick Door plate)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 5-23-58

Title-----Agent-----

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-24, 1957 Finished drilling 9-30, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2621 to 2626 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#	6	Used	200	Halliburton		0	200	Surface
4 1/2	11.66#	8	SPR	2660	Halliburton		0	2660	Production string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	200'	125	Halliburton		
4 1/2	2660	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 10-10 barrels of fluid of which 57 % was oil; None emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Surface
200	990	790	Sh, dolo, anhy
990	1040	50	Anhy, & sh
1040	1550	510	Salt, anhy, & sh
1550	1850	300	Anhy, dolo, sh & salt
1850	1985	135	Sd, dolo, anhy
1985	2620	635	Dolo, sh, & anhy
2620	2636	16	Sand & dolo
2636	2660	24	Sh, dolo, sd, & anhy
	2660	Total Depth	

UNITED STATES
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[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____ of _____ ft. [N.] of _____ Line and _____ ft. [E.] of _____ Line of _____ Elevation _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____

Lessor or Trust _____

Company _____

This well was plugged and abandoned 5-5-58. There was 1935' of No. 1 from 70
No. 2 from 70
This well was drilled from well on this date. Twenty sack plugs
were spotted at 2630', 1550', 1000' and near top of surface, a 15x plug
was spotted at base of surface pipe. (200')
No. 2 from 70
No. 1 from 70
This well was fractured with 1000 gal ice oil and 10,000 sand
but load oil was never recovered.
Commenced drilling 10-4-58 Finished drilling 10-10-58
The summary on this page is for the condition of the well at noon June 1958.

Case No.	Case Name	Case Type	Case Status	Case Date	Case Time	Case Location	Case Description	Case Notes	Case Attachments
1	Case 1	Case Type 1	Case Status 1	Case Date 1	Case Time 1	Case Location 1	Case Description 1	Case Notes 1	Case Attachments 1
2	Case 2	Case Type 2	Case Status 2	Case Date 2	Case Time 2	Case Location 2	Case Description 2	Case Notes 2	Case Attachments 2
3	Case 3	Case Type 3	Case Status 3	Case Date 3	Case Time 3	Case Location 3	Case Description 3	Case Notes 3	Case Attachments 3
4	Case 4	Case Type 4	Case Status 4	Case Date 4	Case Time 4	Case Location 4	Case Description 4	Case Notes 4	Case Attachments 4
5	Case 5	Case Type 5	Case Status 5	Case Date 5	Case Time 5	Case Location 5	Case Description 5	Case Notes 5	Case Attachments 5
6	Case 6	Case Type 6	Case Status 6	Case Date 6	Case Time 6	Case Location 6	Case Description 6	Case Notes 6	Case Attachments 6
7	Case 7	Case Type 7	Case Status 7	Case Date 7	Case Time 7	Case Location 7	Case Description 7	Case Notes 7	Case Attachments 7
8	Case 8	Case Type 8	Case Status 8	Case Date 8	Case Time 8	Case Location 8	Case Description 8	Case Notes 8	Case Attachments 8
9	Case 9	Case Type 9	Case Status 9	Case Date 9	Case Time 9	Case Location 9	Case Description 9	Case Notes 9	Case Attachments 9
10	Case 10	Case Type 10	Case Status 10	Case Date 10	Case Time 10	Case Location 10	Case Description 10	Case Notes 10	Case Attachments 10

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If kings or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling of shots.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
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both are

Heaving plug—Material	Length	see Appendix
Adapters—Material	Size	

Shale	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

[illegible]

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

1. The production for the first 11 hours was 2. But no good thing was	3. The production for the first 11 hours was 4. But no good thing was
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Rock pressure, lbs. per sq. in.	
It gas well, cu. ft. per 24 hours	
Emulsion; % water; and % sediment	
Quantity, cu. ft.	

Director	Director	Director	Director
Director	Director	Director	Director

VITAMINS

[illegible]