TOPICS RECEIVED S PIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 18.8 ° 1.4 ° 0.8 ° 1.2 ° TEXTHEDR FR OF Francis I. PRC I. J. Wolfson & Weldon S. Guest dba Chavez Oil Ltd. C/o Oil Reports & Gas Services, Inc., Box 763, Mobbs, New Mexico 88240 Rect of the (Please explain) of sech proper box) lie-Change in Transporter of: Fee Oil Dry Gas Effective 12/1/71 C.1. · X. Casinghead Gas If cha ship give name Phillips Petroleum Company, Odessa, Texas 79760 and 4 II. DESCENT OF WELL AND LEASE Well No. | Poo. Name, including Formation LC-060812-A Kind of Lease West Cap Queen Sand Unit State, Federal of Fee Caprock Queen Chaves Federal Feet From The South Line and 2310 Feet From The West 330 8 Township 14 S Ringe 31 E , NMPM, Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) cr Dry Gas Address forme address to which approved copy of this form is to be sent) When Twp. Age. is gas not faily connected? Unit Sec.

If th it classion is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Described: Type of Completion - (X) - . g Pack Gas Well New Well Workover er - er 1000 Restv. Deepen Titte - et Date Compl. Ready to Prod. Total Depth P. P. T. 15. Top dil Cas Say Turing Depth Fleria - Chb. RT. GR, etc., Name of Producing Formation Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT SULE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date Firs New CD Bun To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test C' ke Size Length of Test Tubing Pressure Casing Pressure Action Prus I bag Test Water - Bbie. OIL-Bhis.

GAS WELL
As un, Pres, Peet-MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Chake Size Testing Method (picot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby lentify that the rules and regulations of the Oil Conservation Commission, have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

Otig: Signed by APPROVED_ - John Runyan Geologist

Lease No.

above

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Agen t 12/7/71

(Signature)