CISTRIBUTION							
	- THE STION						
BANTA FF							
FILE							
U. S. G. S.							
LAND OFFICE							
	OIL						
TRANSPORTER	GAS	1					
PROBATION OFFI	C E						

NEW	MEXICO (DIL C	ONSER	MOITAV	COMMISSIBLE	η (Forap C-104)
		Santa	Fc. New	Mexico	110889 011.102	RevIsed 7/1/57

REQUEST FOR (OIL) - WARRY ALIEUWAPLES OF THE BIC. C.

APR 13 8 No. 141 Fill

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

	w die my	CR CALL		n be reported o		Hobbs, New M	exico	A	pril 9, 1964
F. AR	E HERE	BY RE	EOUESTI	NG AN ALLC	WARLE FOR	A WELL KNOWN	AS.		(===:)
						nit, Well No. Tr.		QW .	, ew
	(Company	v or Ope	rator)	moso cap q	(Lease)	Man, Well No	, in		4. SW 1/4,
				т 148	, ,	., NMPM.,	Caprock	Oueen	D. 1
Unit	Letter	, 			, N	., 141411 141.,			P001
		Cì	naves	County. Da	te Spudded 1	2-2-57 * Dat	o Drilling Co	mpleted	12-7-57 *
	Please ind					Total Depth			
	ilease mu	ncate ic	X & UOII .			Name of Fro			
۵	C	В	A					44.41	
				PRODUCING IN					
			- 	Perforations	264	9 - 26601			
E	F	G	H			Depth Casing Shoe		Depth Tubing	+
	l l					sasang ance		ubing	
L	K	J	I	OIL WELL TES	! - -				2k - 1
-	^	J	-	Natural Prod	. Test: 1	bbls.oil, O	obls water in	24 hrs,	O min. Size 1
						reatment (after reco			
M	N	0	P						Choke
x	"		-	load oil use	d):bbl:	s,oil,bbls	water in	hrs,	_min. Size
^			1 1	GAS WELL TES	<u>r</u> -				
3301	FSL.	1000	Art.		-	,			
	(FOOTA	(SE)			. Test:	MCF/Day; Hou	urs flowed	Choke	Size
ubing	,Casing a	nd Ceme	nting Recor	rd Method of Te	sting (pitot, bad	k pressure, etc.):			
Sur	· 1	Feet	Sax	Test After A	cid or Fracture 1	reatment:	MCF/	Dav: Hours	flowed
				I		Testing:			
4-1,	/2 20	671	75	CHOKE SIZE	Me thou ch	rescing:			
	1 .	_		Acid or Fract	ture Treatment (G	ive amounts of materi	als used, suc	h as acid,	water, oil, and
	/ /		,s.	sand): *					· · · · · · · · · · · · · · · · · · ·
	/	1		Casing	Tubing	> F:	-	-	
		1	/	Press.	Press.	oil run to tanks	April	2, 1964	
				1		ew Mexico Pipe			
		į		1					
				Gas Transpor	ter	as Mad Ilaan	A (NOTE D	\ No. 2.	* a a * a d * a * a * a * a * a * a * a
						p, as Fed, Hopp			
em po	rarily	abane	ioned.	Well has no	w been test	ed for response	to water	flood.	This well
_	-					-2, Phillips Pe			
			•••••						77.75.75.75.75.
I h	ereby cer	rtify 1.18	at the info	rmation given	above is true as	nd complete to the be	st of my know	wiedge.	
prove	ed		长 1 > 1.	ñΛ	19	Phillips Pe	troleum C	ompany	
F				. , =	•	()	Company or O	perator)	
	017 61			COMMEST	NAT.	D. 7/46/6	noutr	20	.,
	OIL CO	JN2EK	VALION	COMMISSIC	/IN	Dy	(Signatur		
	4	er 1				Office Wa			
1	·	•••••				Title Office Ma	TINKEL		ell to:
•				•		Send Com	munications t	egarding w	cu w.
tle	• • • • • • • • • • • • • • • • • • • •					Name Phillips	LefloTem	Company	
						Box 2130	- Hobbs.	New Mer	den