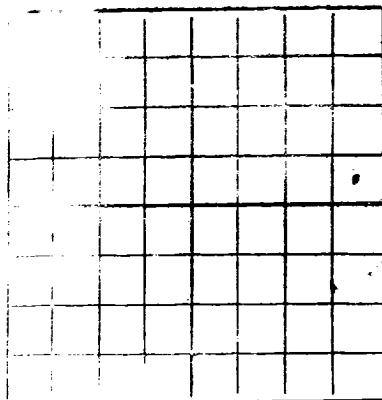




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.

Court Trust

(Company or Operator)

(Lessee)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 8, T. 14S, R. 31E, NMPM.
Caprock Queen Pool, Chaves County.

Well is 2310 feet from North line and 330 feet from East line
of Section 8. If State Land the Oil and Gas Lease No. is -----

Drilling Commenced September 14, 19 56. Drilling was Completed October 22, 19 56

Name of Drilling Contractor Cactus Drilling Co.

Address 217 Green Acres Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4104

The information given is to be kept confidential until
Not Confidential, 19 -----

OIL SANDS OR ZONES

No. 1, from 2710 to 2721 No. 4, from ----- to -----
No. 2, from ----- to ----- No. 5, from ----- to -----
No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet.
No. 2, from ----- to ----- feet.
No. 3, from ----- to ----- feet.
No. 4, from ----- to ----- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOBS	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4"	45.45#	New	185	Tex. Pat.	---	----	Surface
8-5/8"	24#	USED	1037	Tex. Pat.	1037	----	Intermediate
5 1/2"	14#	USED	2705	Guide	---	----	Production

MUDLOGGING AND GRouting RECORD

SIZE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12-3/4"	185	200	Hallib. Plug	----	-----
11"	8-5/8"	1037	Muddied	Muddied	-----,	Capacity of Annulus
8"	5 1/2"	2705	100	Hallib. Plug	-----	----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used? No. of Qts. or Gals. used, interval treated or shot.)

Fractured w/ 8,000 gal. & 8,000# sand.

Result of Production Stimulation well flowed 58 BOPD

Depth Cleaned Out -----

7 WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1037 feet, and from 1037 feet to 2721 feet.
Cable tools were used from 1037 feet to 2721 feet, and from 2721 feet to 2721 feet.

PRODUCTION

Put to Producing November 5, 1956
OIL WELL: The production during the first 24 hours was 58 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.4
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy 1035	T. Devonian	T. Ojo Alamo	T. Anhy 1035	T. Devonian	T. Ojo Alamo
T. Salt 1190	T. Silurian	T. Kirtland-Fruitland	T. Salt 1190	T. Silurian	T. Kirtland-Fruitland
B. Salt 1925	T. Montoya	T. Farmington	B. Salt 1925	T. Montoya	T. Farmington
T. Yates 1925	T. Simpson	T. Pictured Cliffs	T. Yates 1925	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2710	T. McKee	T. Menefee	T. 7 Rivers 2710	T. McKee	T. Menefee
T. Queen 2710	T. Ellenburger	T. Point Lookout	T. Queen 2710	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos	T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota	T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison	T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn	T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.	T. Tubbs	T.	T.
T. Abo	T.	T.	T. Abo	T.	T.
T. Penn	T.	T.	T. Penn	T.	T.
T. Miss	T.	T.	T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1035	1035	Red Beds				
1035	1190	155	Anhydrite				
1190	1780	590	Salt				
1780	1925	145	Anhydrite & Salt				
1925	2060	135	Sand & Anhydrite				
2060	2710	650	Anhy., Sand, & Shale				
2710	2721	11	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose, Inc. Address Box 988 Eunice, New Mexico
Name T. H. Bright Position or Title Production Supt.
Date 11-12-56