

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Neville G. Penrose, Inc. Box 988 Eunice, New Mexico  
(Address)

LEASE Court Trust WELL NO. 1 UNIT H S 8 T 14S R 31E  
DATE WORK PERFORMED 10-19-56 POOL Caprock Queen (Undesignated)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Drilled 6-3/4" hole to 2705', ran 2705' of 5 1/2" 14# J-55 used casing,  
cemented with 100 sks. regular neat cement. WOC 48 hrs. Tested plugs with  
400 PSI--plugs held. Drilled plugs and cement, tested cement job with 400 PSI--  
cement job held. Pulled and recovered 8-5/8" csg. mudded at 1037'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lacey  
Title Engineer  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. H. Bright T.H. Bright  
Position Production Supt.  
Company Neville G. Penrose, Inc.