AL OF COURT MECENARD	
STRIBUTION	
A 1.4 Mg	
1 2 4	
0.200	
LAN. CHI-CE	
(PANER STER OIL	
GAS	
0981 - 0	
6.	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

1 1 1	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65
LAN. CRICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
(PANIP STER OIL			
GAS OPEC = C			
1. Pares 1 10T			
Oper	_		
1. J. Wolfson & Welde	on S. Guest dba Chavez Oi	l Ltd.	
c/o Oil Reports & Gas	Services, Inc., Box 763	. Hobbs. New Mexico 88	240
Ress. 1 ing (Check proper)	Change in Transporter o::	Other (Please explain)	
Re to the Control of	OII Dry 3	Effective	12/1/21
1 table 650 gr	Casinghead Gas Conde	ersale	12/1//1
If the great ship give name	Philling Detroloum Com-	M	
	Phillips Petroleum Compa	iny, odessa, Texas /9/	60
II. DESCRIPTION OF WELL AN	Well No. Pool Name, including I	Formation Kind of L	LC=072006
West Cap Queen Sand t	Tr 2 nit 1 Caprock Quee	State, Fe	dera: or see Federal above
26-48-			
P	660 Feet From The South	ne andFeet Fr	om The East
8	Township 14.8 Range	31 F , NMPM, CI	County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
in the second of	Oil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
No service yet lightsporter of	Casinghead Gas or Dry Gas		
	or Dry Gas	namess come address to which ap	proved cops of this form is to be sent)
In we are comes and or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	«her.
give medicitinks.	· · · · · · · · · · · · · · · · · · ·	!	
If the specification is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion — (X)	Mew Well Workover Deeper.	Flug Book - Dine Newty, Diff. Resty.
7 ** e, . z : * :	Date Compl. Ready to Prod.	Total Depth	P.S.T.S.
Elecation 455 RKB, RT, GR, etc.	Name of Producing Formation	Top 01/Oas Pay	Turing Depth
Perform :			Depth Casing Shoe
	····		
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	!		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and mus: be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)
		, readering working a read parties a	, 1,1,1
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actia From During Test	Oil-Bbls.	Water - Bble.	Gus+MCF
0.40 3057.4			
Actual From Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		·•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
The state of the s			2
I hereby carrify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is the and complete to the best of my knowledge and belief.		APPROVED BY	Orig. Signed by
		BY	John Runyan
		 TITLE	Geologist
1/	// //	This form is to be filed i	n compliance with RULE 1104,
(Signature)		well this form must be accom	lowable for a newly drilled or deepened apanied by a tabulation of the deviation
	•	tests taken on the well in ac	cordance with AULE 111.
	rent (itle)	All sections of this form	must be filled out completely for allow-

77 (tle) 12/7/71