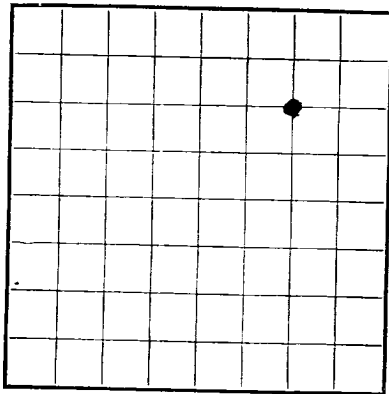


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062466
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address 705 Amherst Drive SE, Albuquerque, N. M.
Lessor or Tract _____ Field Dickey Queen State New Mexico
Well No. 1-9 Sec. 9 T. 14S R. 31E Meridian N.M.P.M. County Chaves
Location 1980 ft. N. of S Line and 660 ft. E. of E Line of Section 9 Elevation 4193
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed John H. Trigg
Date October 21, 1954 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling August 14, 1954 Finished drilling September 23, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2800 to 2814 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	<u>144</u>		<u>Spiral Weld 130'</u>		<u>Texas Pattern</u>		0	<u>130'</u>	<u>Surface</u>
8 5/8	<u>24</u>	<u>8</u>	<u>J 55</u>	<u>1192</u>	<u>Texas Pattern</u>	<u>Pulled</u>	0	<u>1192'</u>	<u>Intermediate</u>
5 1/2	<u>14</u>	<u>8</u>	<u>Range</u>	<u>2794</u>	<u>Guide</u>	<u>Production</u>	0	<u>2794'</u>	<u>Oil string</u>
						<u>string</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	<u>130'</u>	<u>50 sacks</u>			
5 1/2	<u>2794'</u>	<u>100 sacks</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1192 feet, and from _____ feet to _____ feet
Cable tools were used from 1192 feet to 2814 feet, and from _____ feet to _____ feet

DATES

October 21, 1954 Put to producing October 1, 1954
The production for the first 24 hours was 111 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. F. Dyer, Driller L. T. Ethridge, Driller
Frank Allen, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100		Sand
100	620		Red bed
620	860		Sand and red shale
860	1175		Red bed
1175	1205		Anhydrite
1205	1265		Anhydrite and red shale
1265	1870		Salt
1870	2025		Anhydrite, salt and red shale
2025	2083		Sand
2083	2100		Anhydrite and red shale
2100	2155		Sand, red shale and anhydrite
2155	2355		Anhydrite, red shale and salt
2355	2440		Anhydrite, grey shale and salt
2440	2600		Anhydrite, red shale and salt
2600	2620		Sand and anhydrite
2620	2663		Salt, anhydrite and red shale
2663	2733		Anhydrite, salt and red shale
2733	2747		Anhydrite, sand and red shale
2747	2776		Anhydrite and red shale
2776	2782		Anhydrite and sand
2782	2792		Anhydrite and red shale
2792	2800		Anhydrite
2800	2814		Sand
2814			Total depth

