Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil	Cons. Div	/ISIONFORM APPROVED Budget Bureau No. 1004-0135
4695 N	French D	Expires: March 31, 1993
1023 14.	, , , , , , , ,	Expires: March 31, 1993 Lease Designation and Serial No.

SUNDRY NOTICES	AND MANAGEMENT 1023 N. 11610 Hobbs, NM 88 AND REPORTS ON WELLS	3240 LC 062486  6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservol R PERMIT—" for such proposals	ir.		
SUBMIT	7. If Unit or CA, Agreement Designation			
1. Type of Well		Trigg Federal		
Oil Gas Well Other Injecti	8. Well Name and No.			
2. Name of Operator Queen Sand Operating Co		9. API Well No.		
3. Address and Telephone No.		30-005-01007 10. Field and Pool, or Exploratory Area		
13760 Noel Road, Suite 4. Location of Well (Footage, Sec., T., R., M., or Survey D	Caprock Queen			
600' FNL & 660' FE		11. County or Parish, State		
Sec 9, T 14S, 31E	Chaves			
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	X Abandonment	Change of Plans		
П.,	Recompletion Plugging Back	New Construction  Non-Routine Fracturing		
Subsequent Report	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water		
	L_J Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of st ical depths for all markers and zones pertinent to this work.)*	arting any proposed work. If well is directionally drilled,		
1. 12/9/00 - Set 5 1/2" C	CIBP @ 2700', spot 25 sx plug	2700'-2400'		
WOC, Tag @ 2450' 2. 12/10/00 - Displace ho	ole w/MLF 9.5# Brine w/25# gel	P/RRI.		
	b', unable to pump into, spot			
<u>-</u>	Sqz 100 sx 5 1/2 X 13 3/8, (	WOC Tag @ 61')		
5. 12/10/00 - Spot 10' sx, 10'-Surf, Install Dry hole marker				
	•	,		
	Approved as to plug	ging of the well bore		
Lizability under bond is retained until surface restoration is completed.				
	SOLUBICO 109 COLOR			
14. I hereby cortify that the foregoing is true and correct	(4)	(5)		
Signed Voly alalva	Tille VICE-PRESIDENT 108	3-4996 Date 1211100		
(This space for Federal or State office use)		145.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title TETROLEUM ENGINEER

Approved by ORIG SGD ) FS BABYAK Conditions of approval, if any:

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4-If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13-Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

#### **ROUTINE USES:**

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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