

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Use Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Queen Sand Operating Co.

3. Address and Telephone No.

13760 Noel Road, Suite 1030, LB44 Dallas, TX 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FNL & 660' FEL
Sec 9, T 14S, 31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Trigg Federal

8. Well Name and No.

9. API Well No.

30-005-01007

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other P&A | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13 3/8" 44# set @ 120' & cemented w/50 sks. Circulated.
5 1/2" 14# set @ 2788' & cemented w/100 sks. (2788-2211' calculated)

- 1) CIBP @ 2700' + 25 sks on top Tag
- 2) perforate @ 1425'; cement w/75 sks 100' inside & out - Tag
- 3) perforate @ 170'-70'; cement w/100 sks 170-70 inside & out - Tag
- 4) 10 sks in top
- 5) weld on cap
- 6) install marker

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date 8/1/00

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

AUG 09 2000

Conditions of approval, if any:

PLUGGING & ABANDONMENT WORKSHEET

(1 STRING CSNG)

OPERATOR QSO C

LEASENAME FED TRZCG #

WELL # 2

SECT 9 TWN 145 RNG 3/E
FROM 600 NOL 660 EOL
TD: 2788 FORMATION @ TD 0455N
PBTD: 04 2800? FORMATION @ PBTD 0400

10 SKS INTOP
0-50'

13 3/8
@ 120'
TOC CTR

170' PER P.
4 SLOTS
100 SKS - 100' ZAN 100

75 SKS 100' IN 007
1425 PERF
45 HOTS

25 SKS ON TOP
CIBPE 2700

TP 2788

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 7/8	120	CIRC	OBSERVED/REMARKS	
INTMED 1					
INTMED 2					
PROD	5 1/2	2788	2211	CALC.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

*** REQUIRED PLUGS DISTRICT I**

RUSTLER (ANTHED)	
YATES	
QUEEN	
ORAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BURRY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBS	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOLCA	
MORROW	
MEDS	
DEVORGAN	

[illegible]