

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
2045	2050		30% anhydrite, 70% fine grain red sand w/ 100% sand
2050	2100		20% red shale, 80% sand
2100	2110		70% anhydrite, 30% red shale
2110	2150		50% anhydrite, 50% red shale
2150	2160		20% anhydrite, 80% red shale
2160	2170		90% anhydrite, 10% red shale
2170	2180		20% fine crystalline brown dolomite, 80% anhydrite, 20% red shale
2180	2195		80% anhydrite, 20% red shale
2195	2205		50% anhydrite, 40% salt, 10% red shale
2205	2230		80% anhydrite, 20% red shale
2230	2245		40% anhydrite, 60% red shale
2245	2255		90% anhydrite, 10% red shale
2255	2315		100% anhydrite
2315	2330		90% anhydrite, 10% grey shale
2330	2340		40% anhydrite, 40% red shale, 20% grey shale
2340	2350		90% salt, 10% red shale
2350	2365		100% anhydrite
2365	2380		90% anhydrite, 10% grey shale
2380	2430		100% anhydrite
2430	2440		90% anhydrite, 10% grey shale
2440	2450		100% anhydrite
2450	2465		70% anhydrite, 30% salt
2465	2475		80% anhydrite, 20% red shale
2475	2490		80% anhydrite, 20% salt
2490	2500		70% anhydrite, 10% salt, 20% red shale
2500	2512		100% anhydrite
2512	2540		70% anhydrite, 20% salt, 10% red shale
2540	2560		100% anhydrite
2560	2575		80% anhydrite, 20% red shale
2575	2600		60% anhydrite, 10% salt, 20% red shale, 10% grey shale
2600	2610		50% anhydrite, 20% salt, 20% red shale, 10% grey shale
2610	2620		30% anhydrite, 10% grey shale, 40% fine grain red sand
2620	2630		30% anhydrite, 70% fine grain red sand
2630	2640		40% anhydrite, 30% salt, 30% red shale
2640	2650		70% anhydrite, 30% red shale
2650	2660		20% anhydrite, 20% salt, 60% red shale
2660	2675		80% anhydrite, 20% salt
2675	2680		40% anhydrite, 50% salt, 10% red shale
2680	2695		60% anhydrite, 10% salt, 30% red shale
2695	2730		40% anhydrite, 20% red shale
2730	2740		70% anhydrite, 20% salt, red shale 20%
2740	2755		90% anhydrite, 10% grey shale
2755	2765		40% anhydrite, 20% salt, 30% red shale, 10% grey shale
2765	2770		70% anhydrite, 10% grey shale
2770	2780		80% anhydrite, 10% red shale, 10% grey shale
2780	2787		70% anhydrite, 20% red shale
2787	2796		20% anhydrite, 10% salt, 10% grey shale
2796	2800		60% fine grain red sand
2800	2803		20% anhydrite, 10% grey shale, 70% red sand
2803	2807		50% anhydrite, 10% grey shale, 10% red sand
2807	2810		40% anhydrite, 60% red shale
2810	2812		60% anhydrite, 40% red shale
2812	2813		100% anhydrite Hole correction 2813=2809
2809	2810		100% anhydrite
2810	2813		20% anhydrite, 10% fine grain to med. grain sand w/ good stain red
2813	2825		100% sand
2825	2830		20% anhydrite, 80% sand
2830			total depth

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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