Submit 5 Cocies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Testing Method (pitot, back pr.)

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

County

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MOV 13'89

DISTRICT III	Santa Fe, New Me	xico 87504-2088	.,	
	QUEST FOR ALLOWAB		IONO C.D.	
I.	TO TRANSPORT OIL	AND NATURAL GAS	ARTESIA, OFFICE	
Operator C.E. LaRue & B.N. Mu	nov lr		Well API No. 30-005-0101	Ω
Address	11cy, 51.		30 003 0101	<u> </u>
PO Box 470 Artesia,	NM 88210			
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Oil	Dry Gas			
Change in Operator Casing	head Gas 🔲 Condensate 🔲			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL AND L	EASE			
Lease Name Trigg Federal	Well No. Pool Name, Including Caprock Qu		Kind of Lease State, Federal or Fee	Lease No. LC062486
Location Unit Letter O :	660 Feet From The	South Line and 1980	Feet From The	East Line

31E

, NMPM,

Range

Chaves

Name of Authorized Transporter of Oil		or Conden	sate [Address (Give address to which approved copy of this form is to be sent)				nt)	
Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas			PO Box 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)							
	1	1 -		,						
If well produces oil or liquids, give location of tanks.	Unit G	Sec.	14S	1 31E	. Is gas actually connected? When ?					
If this production is commingled with the IV. COMPLETION DATA	t from any o	ther lease or	pool, giv	e comming	ling order numb	per:				
Designate Type of Completion	n - (X)	Oil Wel	1 C	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Cor	Date Compl. Ready to Prod.			Total Depth		•	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay	 	Tubing Depth			
Perforations				1			Depth Casing Shoe			
		TUBING	, CASII	NG AND	CEMENTI	NG RECOR	D D			
			SING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					- 	··· ·				
										

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Township 14S

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

OIL WELL (Test must be af	ter recovery of total volume of load	oil and must be equal to or exceed top allowable	for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
1 - 1 D 1 T - 1 (CE/D)	Landb of Tool	Dhis Condensate AMCE	Convity of Condensate	

Casing Pressure (Shut-in)

	J
VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation	
Division have been complied with and that the information given above	П
is true and complete to the best of my knowledge and belief.	11 _

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
CE Lixin					
Signature C.E. LaRue	Operator				
Printed Name	Title				
11-10-89	746-6651				
Date	Telephone No.				

OIL CONSERVA	I NOIT	J۱۷	/IS	ION
OIL CONSERVA	NOV	2	2	1989

Choke Size

Date Approved .

ORIGINAL SIGNED BY JERRY SEXTON By_ DISTRICT I SUPERVISOR Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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