Budget Bureau No. 42-R-355.3. Approval expires 12-31-55.

Form 9-330 U. S. LAND OFFICE LAS CTUCCE SERIAL NUMBER 062486 LEASE OR PERMIT TO PROSPECT ..... UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LOG OF OIL OR GAS WELL LOCATE WELL CORRECTLY 705 Amherst Drive of Company \_\_\_\_\_ Ohn H. Trigg \_\_\_\_\_ Address Albuquerque, New Mexico Lessor or Tract\_\_\_\_\_\_ Field \_\_\_\_\_ Field \_\_\_\_\_ State \_\_\_\_\_ Fexico\_\_\_\_\_ Well No. 9-9/ Sec.9 T. 148 R. 312 Meridian N.N.P.H. County Chaves Location 660 ft.  $\begin{bmatrix} N \\ S \end{bmatrix}$  of  $\begin{bmatrix} 1 \\ S \end{bmatrix}$  Line and  $\begin{bmatrix} 1950t \\ W \end{bmatrix}$  of  $\begin{bmatrix} Kx \\ W \end{bmatrix}$  of  $\begin{bmatrix} 1 \\ Line \end{bmatrix}$  ine of  $\begin{bmatrix} 1ection 9 \\ Berick floor relative to sea level}$ The information given herewith is a complete and correct/record of the well, and all work done thereon so far as can be determined from all available records. An 1 d Signed .... Title \_ Whor\_ Date \_\_\_\_\_ 11, 1955 The summary on this page is for the condition of the well at above date. Commenced drilling \_\_\_\_\_\_ 19\_55 Finished drilling \_\_\_\_\_\_ 28 \_\_\_\_\_ 19\_55 OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from 2790 to 2005 No. 4, from ..... to ..... No. 5, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from ..... to ..... No. 6, from ...... to ..... IMPORTANT WATER SANDS No. 3, from ...... to ...... No. 4, from ..... to ..... No. 2, from \_\_\_\_\_ to \_\_\_\_\_ CASING RECORD Perforated Threads per inch Weight per foot Kind of shee Cut and pulled from Purpose Amount Make Size casing From-То Spiral 90 Texas Fattern 13-3/6 404 weld 1112 Texas Pattern 16.55 8-5/8 . 21# Range 2786 Float collar and Guide hoe MUDDING AND CEMENTING RECORD Size casing Number sacks of contract Method used Mad gravity Amount of mud used Where set 50 13 - 3/8.90 5-1/2 100 2786 PLUGS AND ADAPTERS Size \_\_\_\_\_ Adapters-Material SHOOTING RECORD Quantity Date Depth shot Depth cleaned out Explosive used Shell used Size \_\_\_\_\_ \_\_\_\_\_ TOOLS USED Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from1112 feet to -	-2805 feet, and from feet to feet
ſ	DÁTES
, 19- <b>55</b> -	Put to producing
	$\mathfrak{g}_{}$ barrels of fluid of which $\mathfrak{g}_{}\%$ was oil; $\mathfrak{g}_{}\%$
emulsion;% water; and% sediment.	Gravity, °Bé.
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	-
EM	PLOYEES
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## FORMATION RECORD

FROM-	то-	TOTAL FEET	FORMATION		
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## FORMATION RECORD-Continued

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of recrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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