## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

RESULTS OF WORKOVER  Test Date of Test District Date of BPD Gas Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved by Name Production Supt.	(Submit to appropriate District Office as per Commission Rule 1106)									
Date Wark Performed   March 24, 1960   Pool   Caprook Queen   County   Chaves County   THIS IS A REPORT OF: (Check appropriate block)	Name of Con	JOHN H.	TRIGG COMPAN	COMPANY					NEW MEXICO	
March 24, 1960   Caprook Queen		lederal Trigg			_	Section	Township		Range	
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations				rock Queen			•	laves Count		
Casing Test and Cement Job   Conversion to Water Injection										
Detailed account of work done, nature and quantity of materials used, and results obtained.  March 24, 1960 - Pulled tubing, cleaned well bore to TD 2779'. Ran 2686' of 2-3/8' OD EUE Srd. tho. 4.78 Smls. Plastic Lined tubing and set 5½" 15# Haliburton R-3 packer at 2686'. Arulus between 5½" Casing and tubing pressured to 1000# to check macker for leaks. No LEAKS FOUND.  March 31, 1960 - Laying injection lines to well and hooking up injection manifold. Began injection of water into perforeted interval 2768'-2775' (Queen Sand Formation) at 3:00 P.M. MST, March 6, 1960.  Injection rate of 400 BWPD established and will be maintained during fillup period.  (Refer Administrative Approval WFX #33)  Witnessed by Position Prod. Supt Company John H. Trigg Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  ORIGINAL WELL SATA  ORIGINAL WELL DATA  ORIGINAL WELL SATA  ORIGINAL WELL S										
Detailed account of work done, nature and quantity of materials used, and results obtained.  March 24, 1960 - Pulled tubing, cleaned well bore to TD 2779'. Ran 2686' of 2-3/8" OD BUE Brd. thd. 4.7# Smls. Plastic Lined tubing and set 5½" 15# Haliburton R-3 packer at 2686'. Arulus between 5½" Casing and tubing pressured to 1000# to check recker for leaks. NO LRAKS FOUND.  March 31, 1960 - Laying injection lines to well and hooking up injection manifold. Began injection of water into perforated interval 2768'-2775' (Queen Sand Formation) at 3:00 P.M. MST, March 6, 1960.  Injection rate of 400 BWFD established and will be maintained during fillup period.  (Refer Administrative Approval WFX #33)  Witnessed by Position Prod. Supt Company John H. Trigg Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. 4163' TD 2779' PBTD Producing Interval 2768-75 Completion Date 2-3/8" od 2686 Oil String Diameter 2768-75  Tubing Diameter 2-3/8" od 2686 Oil String Diameter 2768-75  Open Hole Interval(s)  2768-2775'  Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Oil Production Gas Production Water Production Cubic feet/Bbl MCFPD  RESULTS OF WORKOVER  OIL CONSERVATION COMMISSION  I hereby certify that the Antornation given above is true and complete to the bear of my Xiovyfedge.  Name  Approve by Title  Position Production Supt.  Date	Plugging Remedial Work									
Company   Company   Company   Company   Company   Company   John H. Trigg Company	March 24, 1960 - Pulled tubing, cleaned well bore to TD 2779'. Ran 2686' of 2-3/8" OD EUE 8rd. thd. 4.7# Smls. Plastic Lined tubing and set 5½" 15# Haliburton R-3 packer at 2686'. Anulus between 5½" Casing and tubing pressured to 1000# to check packer for leaks. NO LEAKS FOUND.  March 31, 1960 - Laying injection lines to well and hooking up injection manifold. Began injection of water into perforated interval 2768'-2775' (Queen Sand Formation) at 3:00 P.M. MST, March 6, 1960.									
ORIGINAL WELL DATA  D F Elev. 4163'  T D 2779'  PBTD  PBTD  Poducing Interval 2768-75  Completion Date  2-3/8" od 2686  Perforated Interval(s)  2768-2775'  Open Hole Interval  Open Hole	(Refer Administrative Approval WFX #33)  Witnessed by Position Prod. Supt Company  John H. Trigg Company									
DF Elev 4168 1 TD 27791 PBTD Producing Interval 2768-75 Completion Date  Tubing Diameter 2-3/8" od 2686 Sign CD Sign Completion Date  Perforated Interval(s)  2768-2775 1  Open Hole Interval  Open Hole Inter										
Perforated Interval(s)  2768-2775!  Open Hole Interval  Producing Formation(s)  Queen Sand  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production BPD Gas Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Approved by  Title  Position  Production Supt.  Company	D F Elev. 4168' T D 2779'			PBTD		Producing Interval 2768-75		Completion Date		
Open Hole Interval  Producing Formation(s)  Queen Sand  RESULTS OF WORKOVER  Test Date of Test Date of Test Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Title  Date  Date  Company  Producting Formation(s)  Queen Sand  Gas Well Potential MCFPD  Water Production GOR Cubic feet/Bbl MCFPD  HOLE OF THE Production BPD Cubic feet/Bbl MCFPD  Water Production GOR Cubic feet/Bbl MCFPD  Water Production GOR Cubic feet/Bbl MCFPD  Water Production GOR Cubic feet/Bbl MCFPD  Position Production Supt.  Company	;	2-3/8" od			1	-		Oil String	-	
Open Hole Interval  Producing Formation(s)  Queen Sand  RESULTS OF WORKOVER  Test Date of Test Date of Test Deform BPD Gas Production BPD Gas Production BPD Gas Production BPD Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Production Supt.  Company	Perforated In		68_27751							
Test Date of Test Dil Ptoduction Gas Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Title  Date  RESULTS OF WORKOVER  Water Production GOR Cubic feet/Bbl MCFPD  I hereby certify that the information given above is true and complete to the best of my knowledge.  Position  Production Supt.  Company						- · · · · · · · · · · · · · · · · · · ·				
Test Date of Test Oil Production BPD Gas Production MCFPD Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Title  Date  Company  Water Production GOR Cubic feet/Bbl Gas Well Potential MCFPD  Hereby certify that the information given above is true and complete to the best of my knowledge.  Position  Production Supt.	DECILI TO OF									
After Workover  OIL CONSERVATION COMMISSION  Approved by  Title  Position  Production Supt.  Company				Gas Produ	iction	Water F				
Approved by Title  Date    Company										
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Position Production Supt.  Company	OIL CONSERVATION COMMISSION to the best of my knowledge.									
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