

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company JOHN H. TRIGG COMPANY		Address BOX 106, MALJAMAR, NEW MEXICO				
Lease Federal Trigg Federal	Well No. 12-2	Unit Letter B	Section 9	Township 14-S	Range 31-E	
Date Work Performed March 24, 1960	Pool Caprock Queen			County Chaves County		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Conversion to Water Injection |

Detailed account of work done, nature and quantity of materials used, and results obtained.

March 24, 1960 - Pulled tubing, cleaned well bore to TD 2779'. Ran 2686' of 2-3/8" OD BUE 8rd. thd. 4.7# Smls. Plastic Lined tubing and set 5 1/2" 15# Haliburton R-3 packer at 2686'. Annulus between 5 1/2" Casing and tubing pressured to 1000# to check packer for leaks. NO LEAKS FOUND.

March 31, 1960 - Laying injection lines to well and hooking up injection manifold. Began injection of water into perforated interval 2768'-2775' (Queen Sand Formation) at 3:00 P.M. MST, ~~March~~ ^{APRIL} 6, 1960.

Injection rate of 400 BWPD established and will be maintained during fillup period.

(Refer Administrative Approval WFX #33)

Witnessed by <i>[Signature]</i>	Position Prod. Supt	Company John H. Trigg Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 4168'	TD 2779'	P BTD	Producing Interval 2768-75	Completion Date	
Tubing Diameter 2-3/8" od	Tubing Depth 2686	Oil String Diameter 5 1/2" CD	Oil String Depth 2775'	Perforated Interval(s) 2768-2775'	
Open Hole Interval			Producing Formation(s) Queen Sand		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title <i>[Signature]</i>	Position Production Supt.		
Date <i>[Signature]</i>	Company John H. Trigg Company		