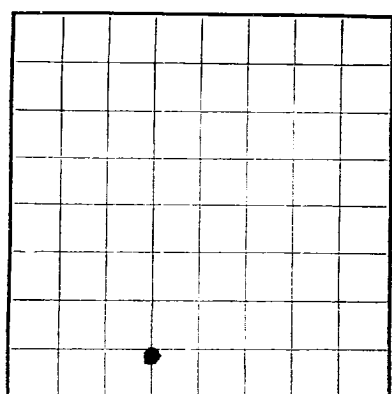


U. S. LAND OFFICE Las CrucesSERIAL NUMBER 062486

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address 705 Amherst Dr. SE., Albuquerque, N.M.Lessor or Tract Trigg Field Drickey-Queen State New MexicoWell No. 17-9 Sec. 5 T. 14 S. R. 31 E. Meridian N.M.P.M. County ChavesLocation 610 ft. N. of S Line and 1980 ft. E. of W Line of Section Elevation 4154
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John H. TriggDate 7/14/55 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-17, 19 55 Finished drilling 7-8, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2789 to 2803 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>44</u>		<u>Spiral Weld</u>	<u>90</u>	<u>Texas Pattern</u>				
<u>5-1/2</u>	<u>14</u>		<u>J-55</u>	<u>2781</u>	<u>Float collar and Guide shoe</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>90</u>	<u>50</u>			
<u>5-1/2</u>	<u>2781</u>	<u>100</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1168 feet, and from _____ feet to _____ feetCable tools were used from 1168 feet to 2804 feet, and from _____ feet to _____ feet

DATES

_____ 7/8, 19 55 Put to producing _____ 7/8, 19 55The production for the first 24 hours was 120 barrels of fluid of which 100% was oil; _____ % emulsion; 0 % water; and _____ % sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. E. Wilcox, Driller William Hershey, DrillerO. C. Purcell, Jr, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>1150</u>	<u>1217</u>	<u>67</u>	<u>Shale and Anhy</u>
<u>1217</u>	<u>1280</u>	<u>63</u>	<u>Shale and salt</u>
<u>1280</u>	<u>1880</u>	<u>600</u>	<u>Salt</u>
<u>1880</u>	<u>2000</u>	<u>120</u>	<u>Anhy</u>
<u>2000</u>	<u>2029</u>	<u>29</u>	<u>Sand and shale</u>
<u>2029</u>	<u>2069</u>	<u>40</u>	<u>Sand</u>
<u>2069</u>	<u>2102</u>	<u>33</u>	<u>Salt and anhy</u>
<u>2102</u>	<u>2127</u>	<u>25</u>	<u>Shale</u>
<u>2127</u>	<u>2136</u>	<u>9</u>	<u>Anhy and sand</u>
<u>2136</u>	<u>2200</u>	<u>64</u>	<u>Anhy and shale</u>
<u>2200</u>	<u>2220</u>	<u>20</u>	<u>Dolomite</u>
<u>2220</u>	<u>2262</u>	<u>42</u>	<u>Anhy and sand</u>
<u>2262</u>	<u>2310</u>	<u>48</u>	<u>Anhy</u>
<u>2310</u>	<u>2335</u>	<u>25</u>	<u>Anhy and shale</u>
<u>2335</u>	<u>2450</u>	<u>115</u>	<u>Anhy</u>
<u>2450</u>	<u>2480</u>	<u>30</u>	<u>Anhy and shale</u>
<u>2480</u>	<u>2500</u>	<u>20</u>	<u>Anhy</u>
<u>2500</u>	<u>2520</u>	<u>20</u>	<u>Anhy and shale</u>
<u>2520</u>	<u>2538</u>	<u>18</u>	<u>Anhy</u>
<u>2538</u>	<u>2580</u>	<u>42</u>	<u>Anhy and shale</u>
<u>2580</u>	<u>2627</u>	<u>47</u>	<u>Anhy, sand and shale</u>
<u>2627</u>	<u>2715</u>	<u>88</u>	<u>Anhy</u>
<u>2715</u>	<u>2740</u>	<u>25</u>	<u>sand</u>
<u>2740</u>	<u>2779</u>	<u>39</u>	<u>Anhy and sand</u>
<u>2779</u>	<u>2780</u>	<u>1</u>	<u>Anhy and shale</u>
<u>2780</u>	<u>2789</u>	<u>9</u>	<u>Anhy</u>
<u>2789</u>	<u>2803</u>	<u>14 1/5</u>	<u>Sand (oil)</u>
<u>2803</u>	<u>2804</u>	<u>1</u>	<u>Anhy</u>

