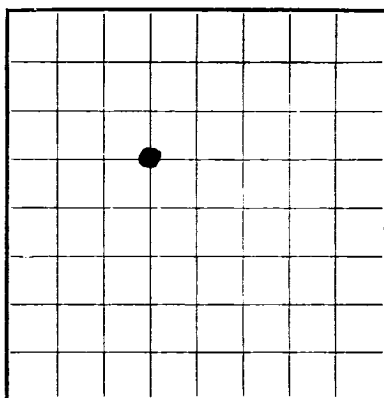




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062486
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John H. Trigg Address E. O. Box 5629 Roswell, New Mexico
Lessor or Tract Federal Trigg Field Caprock Queen State New Mexico
Well No. 19-9 Sec. 9 T. 14S R. 31E Meridian N.M.P.M. County Chaves
Location 1980 ft. [N.] of N. Line and 1980 ft. [E.] of W. Line of Sec. 9 Elevation 4162
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date 18 June 1957Title GEOLOGIST

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23, 1957 Finished drilling June 2, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2771 to 2784 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#		J-55	107	Texas Pattern				
5 1/2	19.5#		J-55	2767	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	107	50	Pump	Circulated	
5 1/2	2767	100	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2767 feet, and from _____ feet to _____ feet
Cable tools were used from 2767 feet to 2784 feet, and from _____ feet to _____ feet

DATES

June 18, 1957 Put to producing June 2, 1957The production for the first 24 hours was 65 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 36°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. V. Gentry, Driller Jack Henderson, Driller
W. E. Shelton, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1050	1050	Red Beds
1050	1180	130	Anhydrite
1180	1845	765	Salt and Anhydrite
1845	2767	922	Anhydrite and Sand
2767	2771	4	Lime and Anhydrite
2771	2784	13	Gray Sand - Oil
	2784, T.D.		

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION RECORD—Continued

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

10-45094-2 U. S. GOVERNMENT PRINTING OFFICE

DATE	DEPTH	REMARKS

One hundred million feet of the well is the maximum depth of the well. The well is located in the State of Texas, County of ...

DATE	DEPTH	REMARKS