## NF MEXICO OIL CONSERVATION CON ISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Company or Operator:   Clease   Well No. 26-9   in. M	28, 195
Chaves County. Date Spudded 12-17-56 Date Completed 12  Please indicate location:  Elevation 4126 Total Depth 2754 P.B.  Top oil/gas pay 2743 Name of Prod. Form Queen  Casing Perforations:  Depth to Casing shoe of Prod. String 2737  Natural Prod. Test 110  based on 110 bbls. Oil in 24 Hrs.  Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs.  Casing and Cementing Record Size Feet Sax Based on Date first oil run to tanks or gas to Transmission system: 12-2:  Transporter taking Oil or Gas: TexasyNew Mexico Pipe Line	(Date)
Chaves County. Date Spudded 12-17-56 Date Completed 12  Please indicate location:  Elevation 4126 Total Depth 2754 P.B.  Top oil/gas pay 2743 Name of Prod. Form Queen  Casing Perforations:  Depth to Casing shoe of Prod. String 2737  Natural Prod. Test 110  based on 110 bbls. Oil in 24 Hrs.  Casing and Committing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Casing and Committing Record Size Feet Sax  Based on 50  Gas Well Potential.  Date first oil run to tanks or gas to Transmission system: 12-2  Transporter taking Oil or Gas: TexasyNew Mexico Pipe Line	/4. SW
Chaves  County. Date Spudded 12-17-56 , Date Completed 12  Please indicate location:  Elevation 4126 Total Depth 2754 , P.B.  Top oil/gas pay 2743 Name of Prod. Form. Queen Casing Perforations:  Depth to Casing shoe of Prod. String 2737  Natural Prod. Test 110  based on 110 bbls. Oil in 24 Hrs.  Test after acid or shot.  Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs.  Gas Well Potential.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 12-20  Transporter taking Oil or Gas: TexasyNew Mexico Pipe Line	*
Please indicate location:	
Please indicate location:	-26-56
Elevation	-20-)0
Top oil/gas pay	
Top oil/gas pay	
Casing Perforations:  Depth to Casing shoe of Prod. String. 2737  Natural Prod. Test. 110  based on 110 bbls. Oil in 24 Hrs.  Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 12-20  Transporter taking Oil or Gas: Texasyller Rexico Pipe Line	
Depth to Casing shoe of Prod. String. 2737  Natural Prod. Test. 110  based on. 110 bbls. Oil in. 24 Hrs.  Test after acid or shot.  Casing and Comenting Record Size Feet Sax  Based on. bbls. Oil in. Hrs.  Gas Well Potential.  5-1/2 2737 100  Date first oil run to tanks or gas to Transmission system: 12-2  Transporter taking Oil or Gas: TexasyNew Mexico Pipe Line	n sand
Natural Prod. Test	•••••
based on 110 bbls. Oil in 24 Hrs.  Test after acid or shot.  Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs.  63 Well Potential.  5-1/2 2737 100  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 12-20  Transporter taking Oil or Gas: Texasylva Mexico Pipe Line	
based on 110 bbls. Oil in 24 Hrs.  Test after acid or shot.  Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs.  Say Based on bbls. Oil in Hrs.  Gas Well Potential.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 12-20  Transporter taking Oil or Gas: Texasylve Mexico Pipe Line	ВС
Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs.  8-5/8 108 50  5-1/2 2737 100  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 12-2  Transporter taking Oil or Gas: Texasyller Mexico Pipe Line	
Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs.  6-5/8 108 50  5-1/2 2737 100  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 12-2  Transporter taking Oil or Gas: Texasyley Rexico Pipe Line	
5-1/2 2737 100 Size choke in inches  Date first oil run to tanks or gas to Transmission system: 12-20  Transporter taking Oil or Gas: Texasylew Rexico Pipe Line	
Date first oil run to tanks or gas to Transmission system: 12-20  Transporter taking Oil or Gas: Texasylew Mexico Pipe Line	
Transporter taking Oil or Gas: TexasyNew Mexico Pipe Line	• • • • • • • • • • • • • • • • • • • •
	5-56
narks:	Company
I hereby certify that the information given above is true and complete to the best of my knowledge.  John H. Trigg	•••••
(Company or Operator)	
O	, ·
OIL CONSERVATION COMMISSION  By:  (Signature)	······································
	11 +0:
e	n (O)
Name. John H. Trigg	
P. O. Box 5629	