AFE

NEW MEATUR DIE CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

		AND	Effective 1-1-6	-5
D OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NA	TURAL GAS	
INSPORTER	j			
GAS				
ORATION OFFICE				
rator Veldon S. Guest & I.	J. Wolfson			
Iress		Hobbs New Mayi	co 88240	
oson(s) for filing (Check proper box	Services, Inc., Box 763	Other (Please ex		
w Well	Change in Transporter of.		•	
ecompletion	Oil Dry Ga	Eftec	ctive May 1, 1972	
hange in Ownership	Casinghead Ges Senior	sate		
change of ownership give name ad address of previous owner	Chavez Oil Ltd., Hobb	s, New Mexico		
DESCRIPTION OF WELL AND		12/	LC-068474	
Lease Name Drickey Queen Sand Unit Tract	6 1 Well No. Fig. Tame, Inc. and Fig. Caprock Qu	CAN	ate, Federal or Fee Federal	above
Location				
	Feet From The North		Feet From The West Chaves	}
Line of Section 10 To	waship 14 S figure	JI E , NMPM,	Cliaves	County
. DESIGNATION OF TRANSPOR'	rer of oil and nature.	Aidress (Give address to a	which approved copy of this form is t	to be sent)
1				
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to v	which approved copy of this form is t	io be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec wp. Sae.	Is gas actually connected?	When	
If this production is commingled wi	th that from any other lease or pant,	give commingling order nu	umber:	
Designate Type of Completic	on - (X)	New Well Workover	Deepen Flug Back Same Res	s'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation.	Map CLI (Ors. Pay	Tubing Depth	
Perforations			Depth Casing Shoe	· · · · · · · · · · · · · · · · · · ·
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEN	MENT
. TEST DATA AND REQUEST F	OP ALLOWARIE (Test	v recovery of total valume	of load oil and must be equal to or	exceed top allow
OIL WELL	able for this de	orth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, p	ump, gas tijt, etc.)	
Length of Test	Tubing Pressure	ರ್ಷ ng Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bb.s. Condensate/MM/DF	Gravity of Condensate	<u> </u>
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke Size	
I. CERTIFICATE OF COMPLIAN	CF.	01 00	NSERVATION COMMISSIO	
		APPROVED	JUN 1 2 1972 Orig. Signed by	, 19
Commission have been complied to	regulations of the Oil Conserve on with and that the information		Orig. Signed by Joe D. Ramey	
above is true and complete to the	e best of my knowledge and belief.	T: V = £	Dist I Super	
•	11 - 2 - 8		e filed in compliance with RUL	E 1104.
Lizare 1		TS twin in a commo	et for allowable for a newly drill	led or deepened
(Signature) agent		seell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
June 9, 1972				
		THE PART OF SE	ctions I, II, III, and VI for cha or transporter, or other such chan	inges of owner,
(D	ate)	well name or number, of	C-104 must be filed for each p	pool in multiply
4		د د د د د د د د د د د د د د د د د د د		

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 $(x_1, \dots, x_{n-1}, \dots, x_n) = (x_1, \dots, x_n)$

in the state of th

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JUN -0 1972

OIL CONSERVATION COMM. HOBBS, N. M.