

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
ORGANIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-102
Supersedes O-102 and O-103
Effective 1-1-78

DATE	
TIME	
YEAR	
OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

General Operating Company

Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116

Change in Transporter of:	Other (Please explain)
Oil	Unit Operator change effective
Gas	11-1-78.
Condensing Gas	
Condensate	

Change of ownership give name and address of previous owner: Gene A. Snow, P. O. Box 1270, Lovington, New Mexico 88260

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Drickey Queen	Well No.	3	Pool Name, including Formation	Caprock Queen	Kind of Lease	State, Federal or See	Federal	Lease No.	LC-068474
Location	Sand Unit Tract 6									
Well Letter	A	660	Feet From The	North	Line and	660	Feet From The	East		
Line of Section	10	Township	14S	Range	31E	NMPM,	Chaves	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Texas New Mexico Pipeline Company		P. O. Box 2528, Hobbs, New Mexico 88240				
Designated Transporter of Gas	☐ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
None		None				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	3	14S	31E	No	-

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Tests	Drill, Ream, etc.
☒								
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Producers (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (chub-in)	Casing Pressure (chub-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stambhoff

(Signature)

Agent

(Title)

December 28, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1978
BY _____
Original By
Jerry Sexton
TITLE _____
Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.