



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

8/11/95

GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
DHC \_\_\_\_\_  
NSL \_\_\_\_\_  
NSP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX Secondary  
PMX \_\_\_\_\_

Gentlemen:

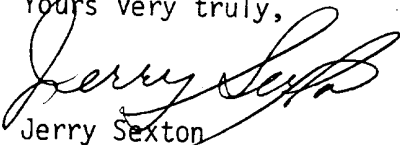
I have examined the application for the:

Operator Circle Ridge Prod. Inc. Lease & Well/No. Dickey ON Sand Unit #4-14 Unit 10-14-31 S-T-R

and my recommendations are as follows:

OK

Yours very truly,

  
Jerry Sexton  
Supervisor, District 1

/ed

## APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Circle Ridge Production Inc.  
Address: 601 N. Illinois, Hobbs, NM 88240  
Contact party: James Davis Phone: (505) 676-2130
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no WFX 23  
If yes, give the Division order number authorizing the project Reactivate SI well
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Eddie W. Seay Title: Agent  
Signature: Eddie W. Seay Date: 7-28-95
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated nor resubmitted. Please show the date and circumstance of the earlier submittal.

3. The average pressure will be 700 psi with a maximum of 750 psi, not to exceed OGD limit.
4. The source of water will be reinjected produced water.
5. N/A

VIII. Previously submitted.

IX. Only acid as needed.

X. Previously submitted.

XI. No fresh water well within this area. A copy of State Engineers water well list within.

XII. All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water were found.

XIII. Attached.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator  
Circle Ridge Production, Inc.

c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, N.M. 88241

Reason(s) for filing (Check proper box)

- ☐ New Well  
☐ Recompletion  
☒ Change in Ownership
- Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate

Other (Please explain)

Effective 3/19/88

If change of ownership give name and address of previous owner: General Operating Co., Suite 1007 Ridglea Bank Bldg., Ft. Worth, Tx 76116

I. DESCRIPTION OF WELL AND LEASE

Lease Name Drickey Queen Sand Unit Tract 6	Well No. 4	Pool Name, including Formation Caprock Queen	Kind of Lease State, Federal or Fee Federal	Lease No. Above
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>10</u> Township <u>14 S</u> Range <u>31E</u> , NMPM, <u>Chaves</u> County			LC-068474	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None - Injection Well	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)

Agent  
(Title)

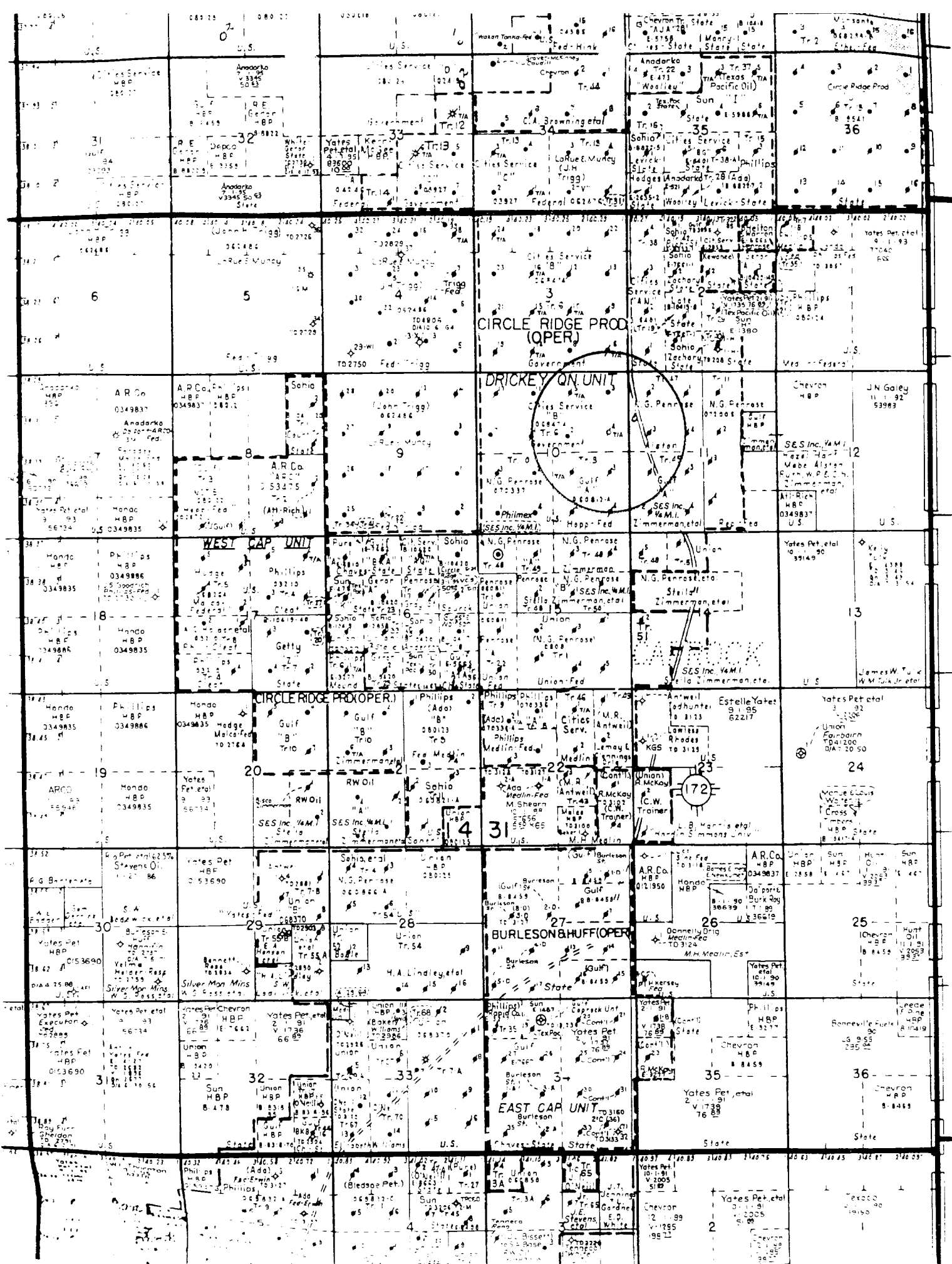
3/24/88  
(Date)

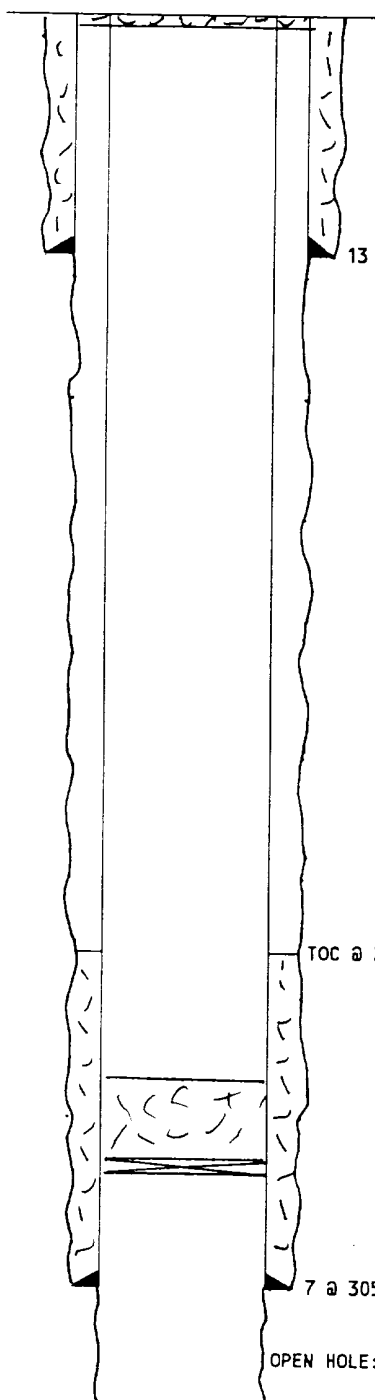
OIL CONSERVATION DIVISION

APPROVED **MAR 29 1988**

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.





10 SX SURFACE PLUG

13 3/8 @ 342

TOC @ 2234

CIBP @ 2969 W/25 SXS 2969-2844

7 @ 3054

OPEN HOLE: 3054 TO 3072

TD 3072

CITIES SERVICE OIL CO  
DRICKEY QUEEN SAND UNIT # 3  
UNIT: 1 SEC 10 T 14 S R 31 E  
1980/FSL 660/FEL  
TD: 3072  
API NUMBER: 30-005-01032

TABULAR DATA

SURFACE CASING  
SIZE: 13 3/8 SET AT: 342 HOLE SIZE:  
CEMENTED WITH 375 SXS  
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

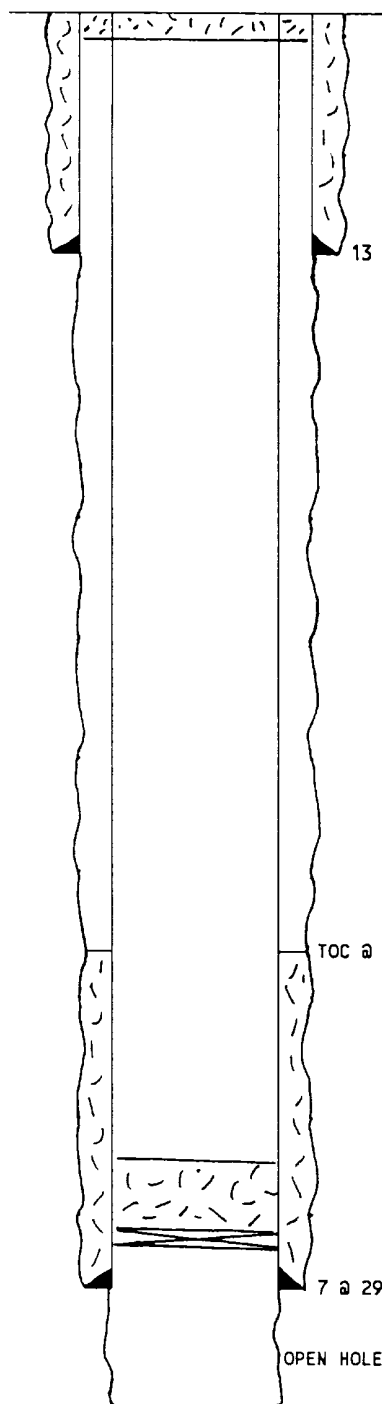
PRODUCTION CASING  
SIZE: 7 SET AT: 3054 HOLE SIZE:  
CEMENTED WITH 425 SXS  
TOC: 2234 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN  
POOL: CAPROCK;QUEEN

OPEN HOLE: 3054 TO 3072

COMMENTS:

P&A 11/12/70  
CIBP @ 2969 W/25 SXS 2969-2844  
10 SX SURFACE PLUG



10 SX SURFACE PLUG

CITIES SERVICE OIL CO  
 DRICKEY QUEEN SAND UNIT # 4  
 UNIT: P SEC 10 T 14 S R 31 E  
 660/FSL 660/FEL  
 TD: 2983  
 API NUMBER: 30-005-01033

# TABULAR DATA

SURFACE CASING  
 SIZE: 13 3/8 SET AT: 324 HOLE SIZE:  
 CEMENTED WITH 350 SXS  
 TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING  
 SIZE: 7 SET AT: 2965 HOLE SIZE:  
 CEMENTED WITH 425 SXS  
 TOC: 2145 DETERMINED BY: CALC TOP

INJECTION INTERVAL:  
 POOL: CAPROCK;QUEEN

OPEN HOLE: 2965 TO 2983

COMMENTS:  
 P&A 11/12/70  
 CIBP @ 2907 W/25 SXS 2907-2882  
 10 SX SURFACE PLUG

WELDON S GUEST & I J WOLFSON  
 DRICKEY QUEEN SAND UNIT # 2  
 UNIT: D SEC 11 T 14 S R 31 E  
 660/FNL 660/FWL  
 TD: 3066  
 API NUMBER: 30-005-01047

TABULAR DATA

SURFACE CASING  
 SIZE: 13 3/8 SET AT: 271 HOLE SIZE: 17 1/4  
 CEMENTED WITH 275 SXS  
 TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING  
 SIZE: PULLED SET AT: 1400 HOLE SIZE:  
 CEMENTED WITH 0 SXS  
 TOC: DETERMINED BY:

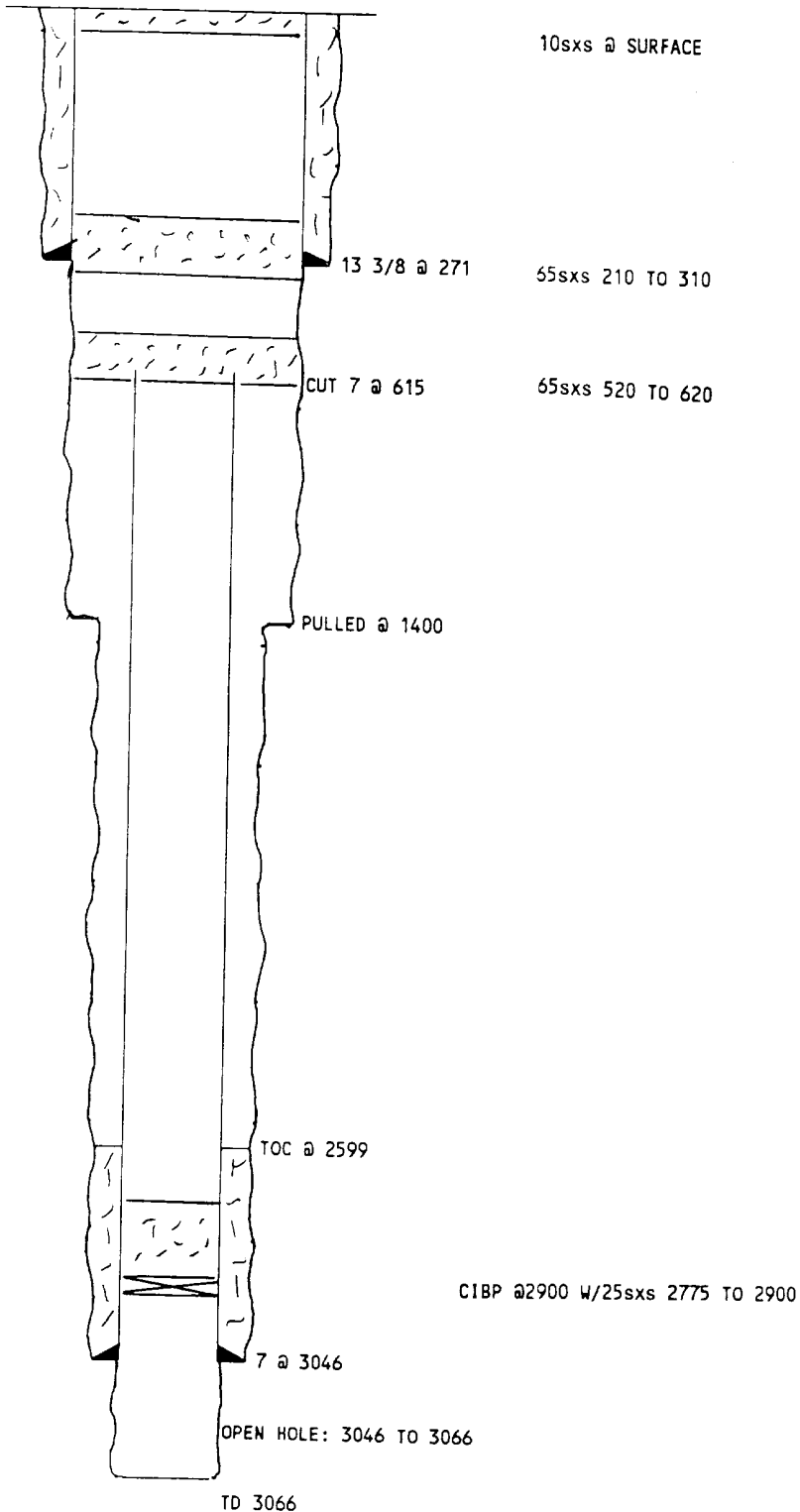
PRODUCTION CASING  
 SIZE: 7 SET AT: 3046 HOLE SIZE: 8  
 CEMENTED WITH 125 SXS  
 TOC: 2599 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN  
 POOL: CAPROCK;QUEEN

OPEN HOLE: 3046 TO 3066

COMMENTS:

P&A 11/70 RE-PLUGGED 08/01/74  
 PLUG 1 CIBP @2900 W/25sxs 2775 TO 2900  
 PLUG 2 65sxs 520 TO 620  
 PLUG 3 65sxs 210 TO 310  
 PLUG 4 10sxs @ SURFACE





CIRCLE RIDGE PROD INC  
DRICKEY QUEEN SAND UNIT # 1  
UNIT: J SEC 10 T 14 S R 31 E  
1980/FSL 1980/FEL  
TD: 2725  
API NUMBER: 30-005-01030

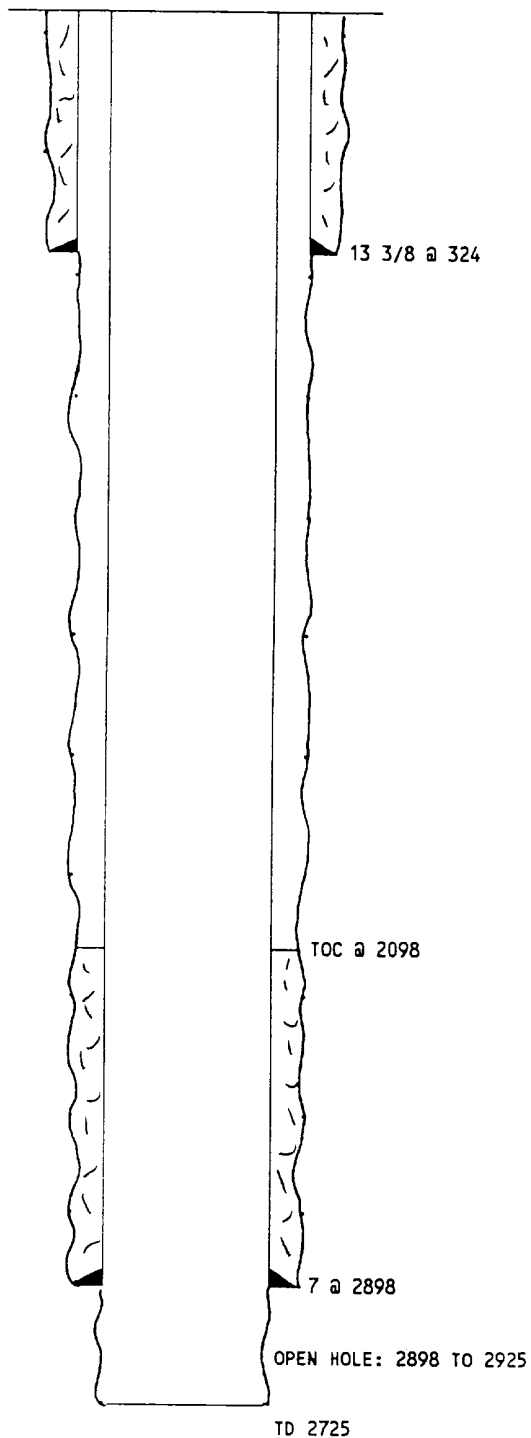
TABULAR DATA

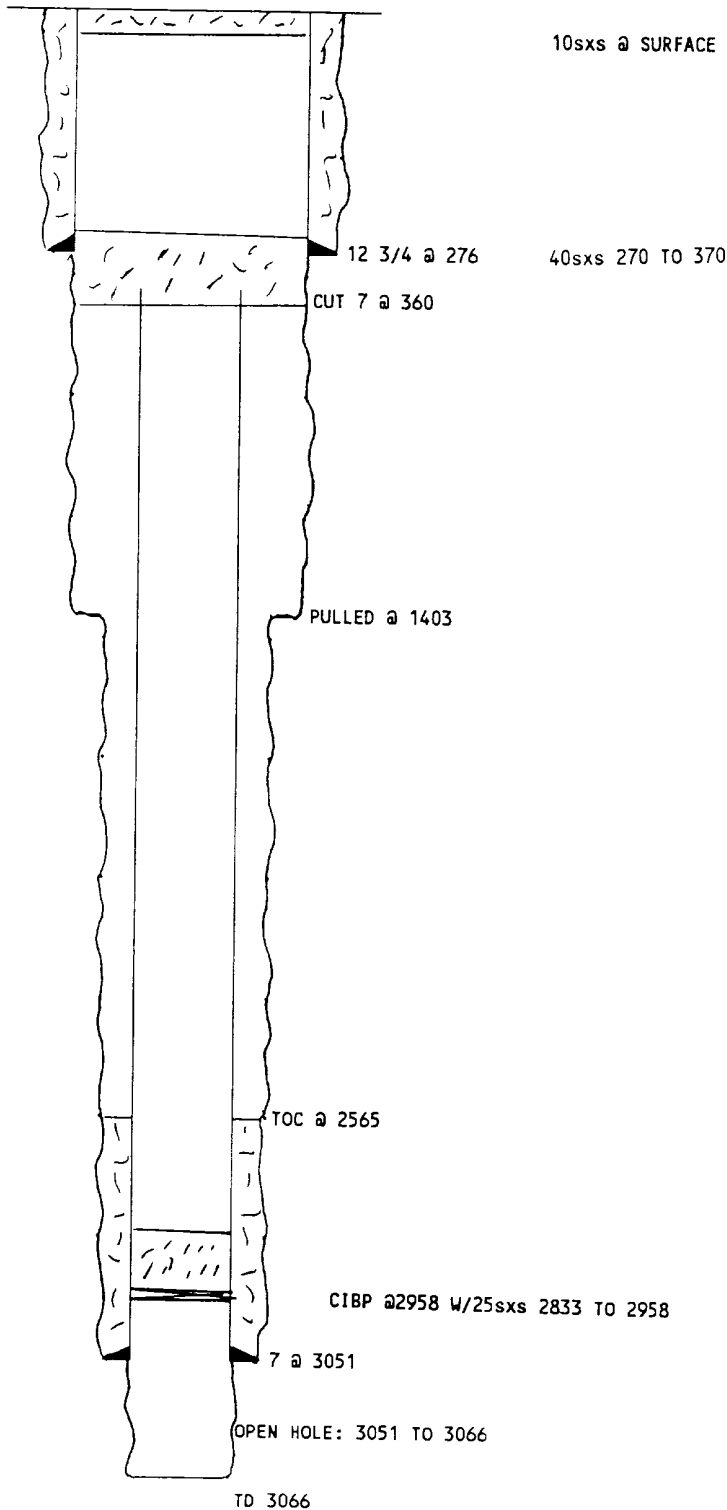
SURFACE CASING  
SIZE: 13 3/8 SET AT: 324 HOLE SIZE:  
CEMENTED WITH 360 SXS  
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING  
SIZE: 7 SET AT: 2898 HOLE SIZE:  
CEMENTED WITH 400 SXS  
TOC: 2098 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN  
POOL: CAPROCK;QUEEN

OPEN HOLE: 2898 TO 2925





WELDON S GUEST & I J WOLFSON  
 DRICKEY QUEEN SAND UNIT # 4  
 UNIT: F SEC 11 T 14 S R 31 E  
 1980/FNL 1980/FWL  
 TD: 3066  
 API NUMBER: 30-005-01045

#### TABULAR DATA

**SURFACE CASING**  
 SIZE: 12 3/4 SET AT: 276 HOLE SIZE: 17 1/4  
 CEMENTED WITH 285 SXS  
 TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

**INTERMEDIATE CASING**  
 SIZE: PULLED SET AT: 1403 HOLE SIZE:  
 CEMENTED WITH 0 SXS  
 TOC: DETERMINED BY:

**PRODUCTION CASING**  
 SIZE: 7 SET AT: 3051 HOLE SIZE: 8 3/4  
 CEMENTED WITH 125 SXS  
 TOC: 2565 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN  
 POOL: CAPROCK;QUEEN

OPEN HOLE: 3051 TO 3066  
 COMMENTS:

P&A 10/70 RE-PLUGGED 01/02/74  
 PLUG 1 CIBP @2958 W/25sxs 2833 TO 2958  
 PLUG 2 40sxs 270 TO 370  
 PLUG 3 10sxs @ SURFACE

CIRCLE RIDGE PROD INC  
DRICKEY QUEEN SAND UNIT # 5  
UNIT: B SEC 10 T 14 S R 31 E  
660/FNL 1980/FEL  
TD: 3072  
API NUMBER: 30-005-01026

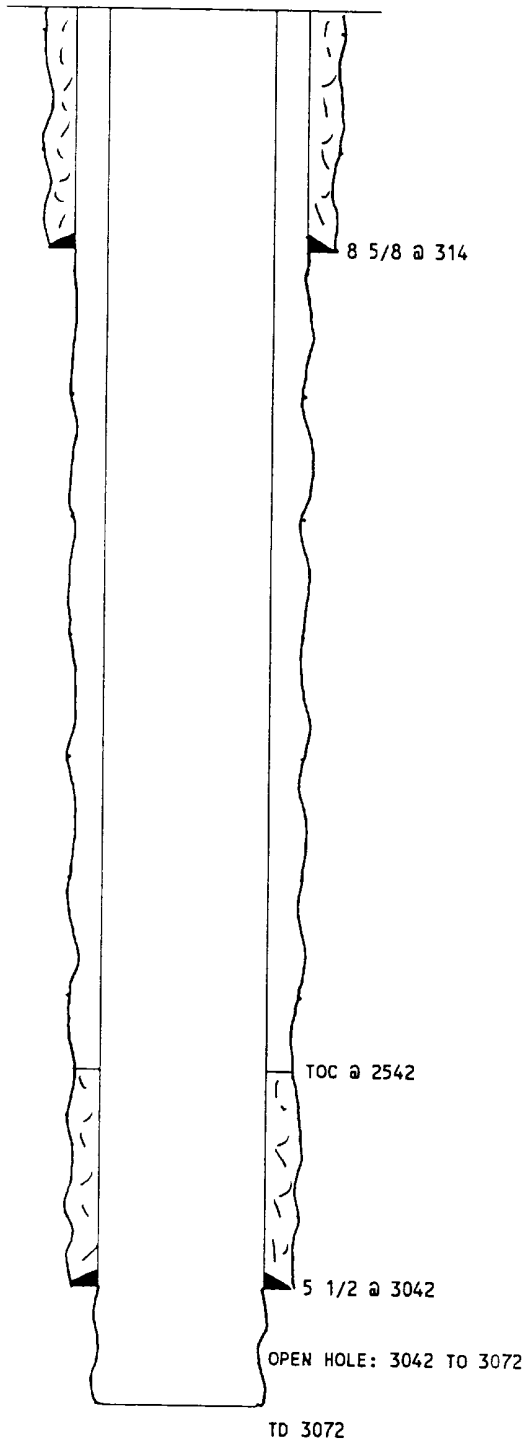
TABULAR DATA

SURFACE CASING  
SIZE: 8 5/8 SET AT: 314 HOLE SIZE:  
CEMENTED WITH 150 SXS  
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING  
SIZE: 5 1/2 SET AT: 3042 HOLE SIZE:  
CEMENTED WITH 150 SXS  
TOC: 2542 DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN  
POOL: CAPROCK;QUEEN

OPEN HOLE: 3042 TO 3072



CIRCLE RIDGE PROD INC  
DRICKEY QUEEN SAND UNIT # 3  
UNIT: A SEC 10 T 14 S R 31 E  
660/FNL 660/FEL  
TD: 3048  
API NUMBER: 30-005-01024

TABULAR DATA

SURFACE CASING  
SIZE: 13 3/8 SET AT: 311 HOLE SIZE:  
CEMENTED WITH 250 SXS  
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

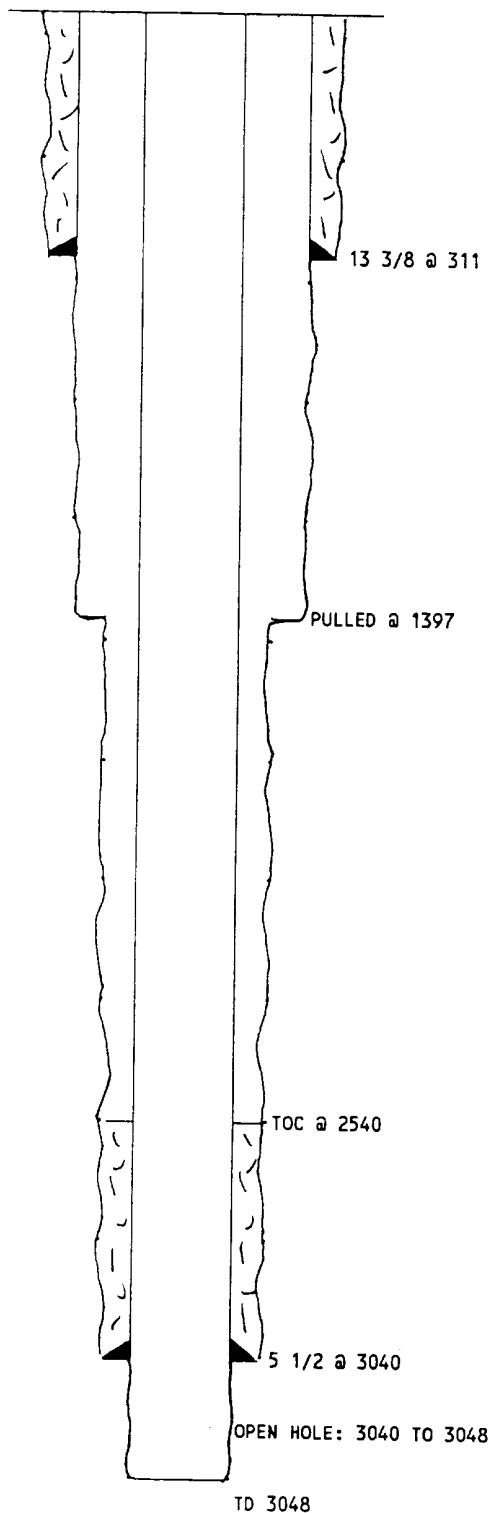
INTERMEDIATE CASING  
SIZE: PULLED SET AT: 1397 HOLE SIZE:  
CEMENTED WITH 0 SXS  
TOC: DETERMINED BY:

PRODUCTION CASING  
SIZE: 5 1/2 SET AT: 3040 HOLE SIZE:  
CEMENTED WITH 150 SXS  
TOC: 2540 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN  
POOL: CAPROCK;QUEEN

OPEN HOLE: 3040 TO 3048

COMMENTS:  
INTERMEDIATE CASING PULLED



CIRCLE RIDGE PROD INC  
DRICKEY QUEEN SAND UNIT # 2  
UNIT: G SEC 10 T 14 S R 31 E  
1980/FNL 1980/FEL  
TD: 2960  
API NUMBER: 30-005-01023

TABULAR DATA

SURFACE CASING  
SIZE: 13 3/8 SET AT: 277 HOLE SIZE:  
CEMENTED WITH 225 SXS  
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

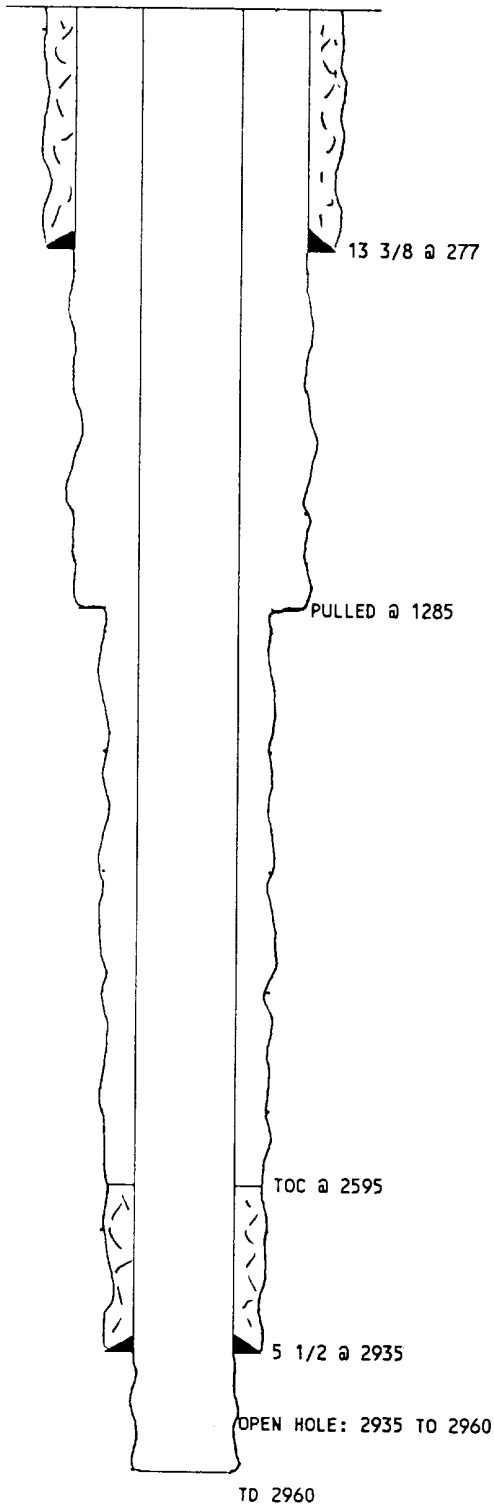
INTERMEDIATE CASING  
SIZE: PULLED SET AT: 1285 HOLE SIZE:  
CEMENTED WITH 0 SXS  
TOC: DETERMINED BY:

PRODUCTION CASING  
SIZE: 5 1/2 SET AT: 2935 HOLE SIZE:  
CEMENTED WITH 100 SXS  
TOC: 2595 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN  
POOL: CAPROCK;QUEEN

OPEN HOLE: 2935 TO 2960

COMMENTS:  
INTERMEDIATE CASING PULLED



CIRCLE RIDGE PROD INC  
DRICKEY QUEEN SAND UNIT # 147  
UNIT: E SEC 11 T 14 S R 31 E  
1459/FNL 330/FWL  
TD: 3150  
API NUMBER: 30-005-21135

TABULAR DATA

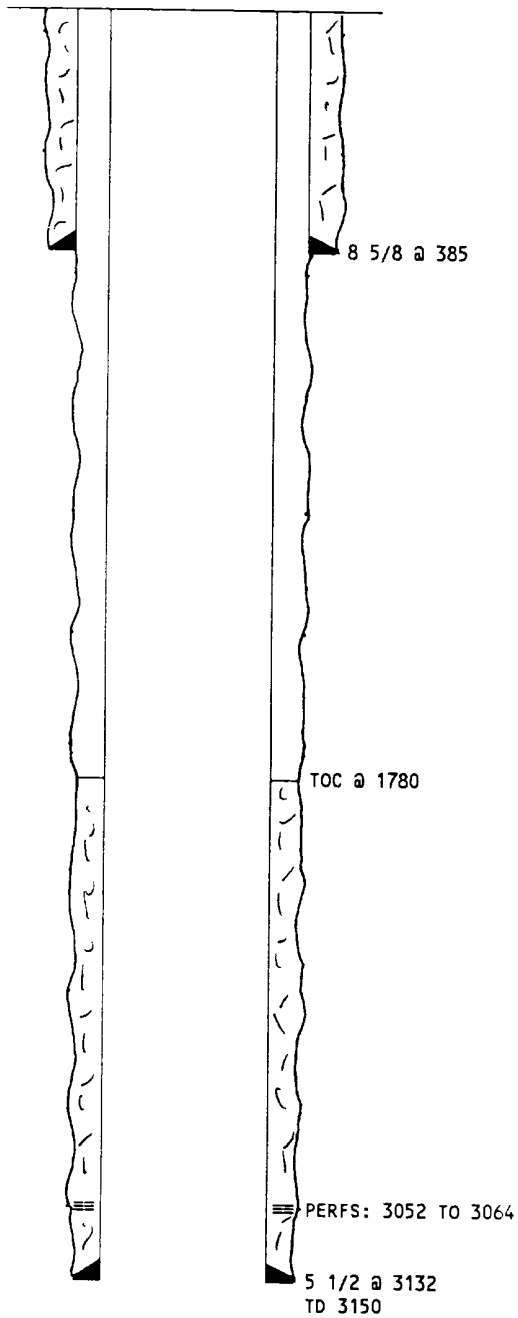
SURFACE CASING

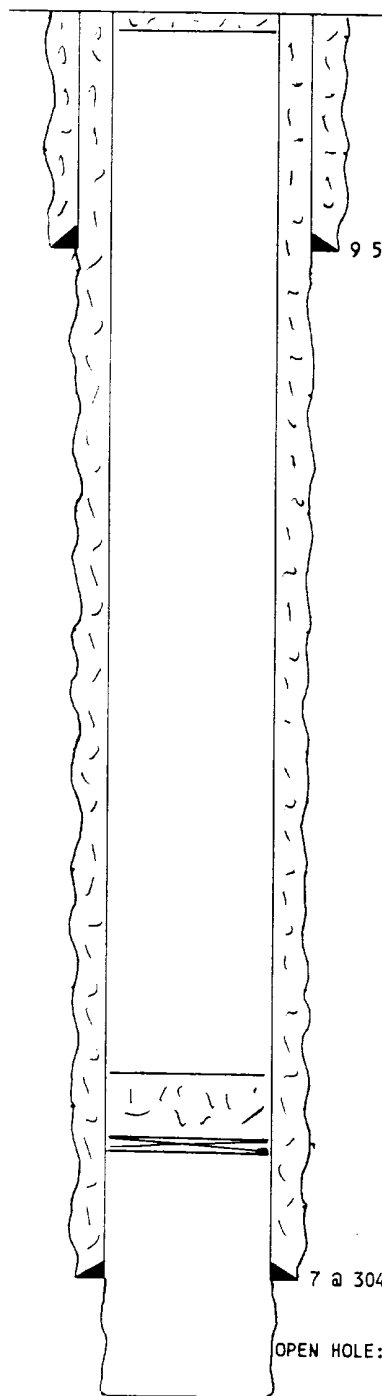
SIZE: 8 5/8 SET AT: 385 HOLE SIZE: 12 1/4  
CEMENTED WITH 250 SXS  
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

PRODUCTION CASING

SIZE: 5 1/2 SET AT: 3132 HOLE SIZE: 7 7/8  
CEMENTED WITH 400 SXS  
TOC: 1780 DETERMINED BY: CALC TOP

PRODUCING INTERVAL: QUEEN  
POOL: CAPROCK;QUEEN  
PERFS: 3052 TO 3064





10sxs @ SURFACE

9 5/8 @ 329

7 @ 3049

CIBP @2960 W/25sxs 2835 TO 2960

OPEN HOLE: 3049 TO 3071

TD 3071

CITIES SERVICE OIL CO  
DRICKEY QUEEN SAND UNIT # 1  
UNIT: L SEC 11 T 14 S R 31 E  
1980/FSL 660/FWL  
TD: 3071  
API NUMBER: 30-005-01038

#### TABULAR DATA

SURFACE CASING  
SIZE: 9 5/8 SET AT: 329 HOLE SIZE: 12 1/4  
CEMENTED WITH 300 SXS  
TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

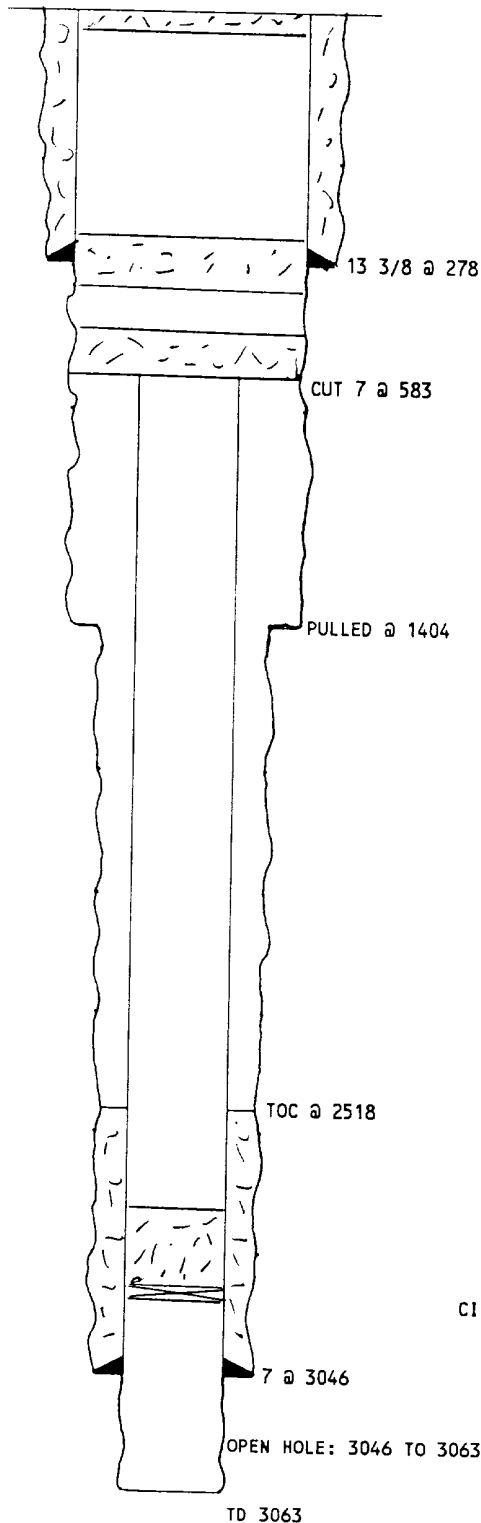
PRODUCTION CASING  
SIZE: 7 SET AT: 3049 HOLE SIZE: 8 3/4  
CEMENTED WITH 1390 SXS  
TOC: SURFACE DETERMINED BY: CALC TOP

INJECTION INTERVAL: QUEEN  
POOL: CAPROCK;QUEEN

OPEN HOLE: 3049 TO 3071

#### COMMENTS:

P&A 10/23/70  
PLUG 1 CIBP @2960 W/25sxs 2835 TO 2960  
PLUG 2 10sxs @ SURFACE



10sxs @ SURFACE

80sxs 250 TO 350

50sxs @ 583

13 3/8 @ 278

CUT 7 @ 583

PULLED @ 1404

TOC @ 2518

CIBP @2991 W/25sxs 2886 TO 2991

7 @ 3046

OPEN HOLE: 3046 TO 3063

TD 3063

WELDON S GUEST & I J WOLFSON  
 DRICKEY QUEEN SAND UNIT # 3  
 UNIT: E SEC 11 T 14 S R 31 E  
 1980/FNL 660/FWL  
 TD: 3063  
 API NUMBER: 30-005-01044

#### TABULAR DATA

SURFACE CASING  
 SIZE: 13 3/8 SET AT: 278 HOLE SIZE: 17 1/4  
 CEMENTED WITH 275 SXS  
 TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING  
 SIZE: PULLED SET AT: 1404 HOLE SIZE:  
 CEMENTED WITH 0 SXS  
 TOC: DETERMINED BY:

PRODUCTION CASING  
 SIZE: 7 SET AT: 3046 HOLE SIZE: 8 5/8  
 CEMENTED WITH 125 SXS  
 TOC: 2518 DETERMINED BY: CALC TOP

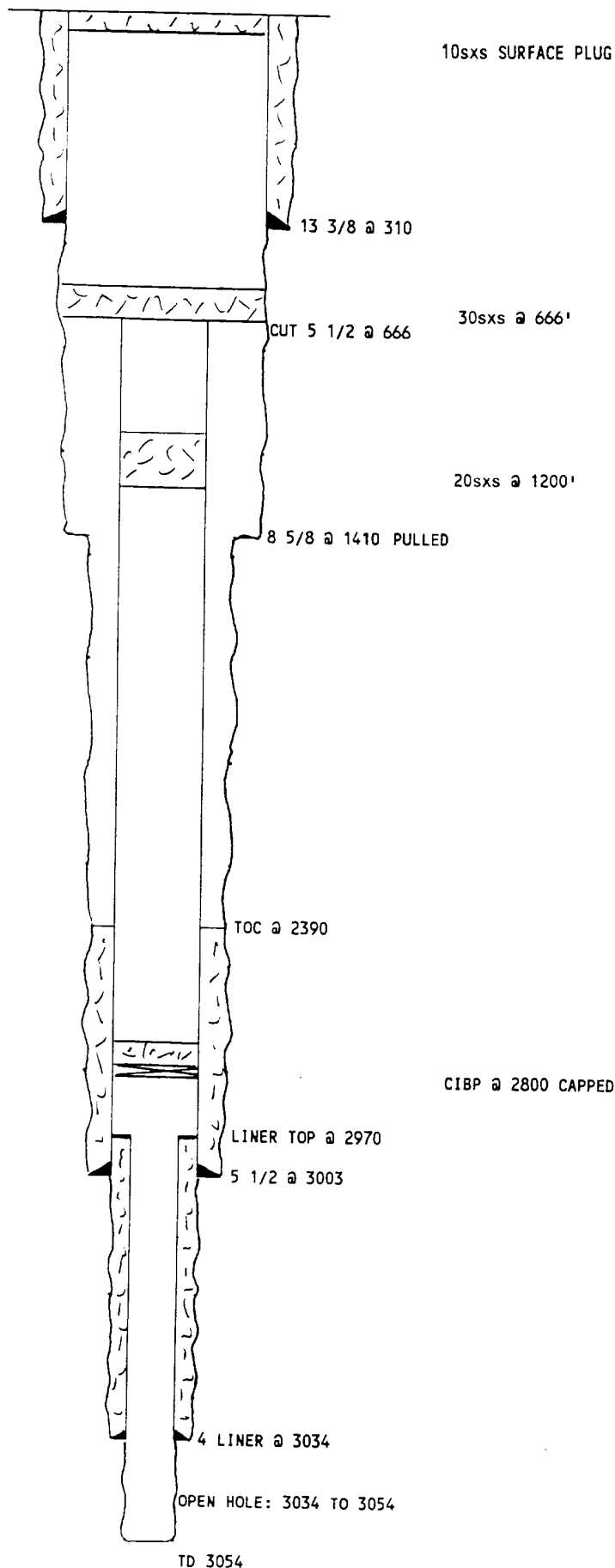
PRODUCING INTERVAL: QUEEN  
 POOL: CAPROCK;QUEEN

OPEN HOLE: 3046 TO 3063

#### COMMENTS:

P&A 10/70 RE-PLUGGED 11/19/73  
 PLUG 1 CIBP @2991 W/25sxs 2886 TO 2991  
 PLUG 2 50sxs @ 583  
 PLUG 3 80sxs 250 TO 350  
 PLUG 4 10sxs @ SURFACE





WELDON S GUEST & I J WOLFSON  
 DRICKEY QUEEN SAND UNIT # 6  
 UNIT: P SEC 3 T 14 S R 31 E  
 660/FSL 660/FEL  
 TD: 3054  
 API NUMBER: 30-005-00962

#### TABULAR DATA

SURFACE CASING  
 SIZE: 13 3/8 SET AT: 310 HOLE SIZE:  
 CEMENTED WITH 250 SXS  
 TOC: SURFACE DETERMINED BY: CIRC TO SURFACE

INTERMEDIATE CASING  
 SIZE: 8 5/8 SET AT: 1410 HOLE SIZE:  
 CEMENTED WITH 0 SXS  
 TOC: DETERMINED BY: CSNG PULLED

PRODUCTION CASING  
 SIZE: 5 1/2 SET AT: 3003 HOLE SIZE:  
 CEMENTED WITH 200 SXS  
 TOC: 2390 DETERMINED BY: TEMP SURVEY

LINER  
 SIZE: 4 TOP: 2970 BOTTOM: 3034  
 CEMENTED WITH 50 SXS

INJECTION INTERVAL: QUEEN  
 POOL: CAPROCK; QUEEN

OPEN HOLE: 3034 TO 3054  
 COMMENTS:

P&A 11/27/73  
 PLUG 1 CIBP @ 2800 CAPPED W/ 5 sxs  
 PLUG 2 20sxs @ 1200'  
 PLUG 3 30sxs @ 666'  
 PLUG 4 10sxs SURFACE PLUG

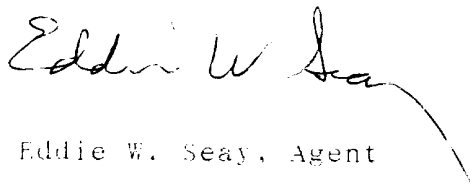
July 21, 1995

Dear Sir:

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Circle Ridge Production, Inc., has filed for expansion of their Brickey Queen Sand Unit in accordance with OCD WFX 23. Circle Ridge Production, Inc., wishes to convert Well #4 Unit H, 1930/N 660/E, Section 10, Township 14 South, Range 31 East., Chaves Co., NM, from temporary abandoned injection to active injection, for the reinjection of produced water, approximately 200 Bbls. per day at 500# pressure, into the Queen formation at a depth of 3042' to 3066'. Any questions about application should be directed to Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88240, (505)392-2236.

Any objections must be filed with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, NM 87505, within 15 days.

Sincerely,

A handwritten signature in cursive script that reads "Eddie W. Seay". The signature is written in dark ink and has a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent

**POSTER:**

1. Fill in items 1 and 2 for additional services.  
2. Fill in items 3 and 4a & b.  
3. Fill in the return address on the reverse of this form so that we can return it to you.  
4. Fill in the front of the mailpiece, or on the back if space permits.  
5. Fill in "Return Receipt Requested" on the mailpiece below the article number.  
6. The Return Receipt will show to whom the article was delivered and the date of delivery.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address  
2. ☐ Restricted Delivery

Consult postmaster for fee.

Article Addressed to:  
Mr. J. J. Jones  
1234 Main St.  
Springfield, Ill. 62201  
Article (Addressee)  
Signature (Agent)

4a. Article Number  
106 619 751  
4b. Service Type  
☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise  
7. Date of Delivery  
7-25-91  
8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

**POSTER:**

1. Fill in items 1 and 2 for additional services.  
2. Fill in items 3 and 4a & b.  
3. Fill in the return address on the reverse of this form so that we can return it to you.  
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I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address  
2. ☐ Restricted Delivery

Consult postmaster for fee.

Article Addressed to:  
Mr. J. J. Jones  
1234 Main St.  
Springfield, Ill. 62201  
Article (Addressee)  
Signature (Agent)

4a. Article Number  
106 619 752  
4b. Service Type  
☐ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise  
7. Date of Delivery  
8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

# LEGAL NOTICE

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Circle Ridge Production, Inc., has filed for expansion of their Lrickey Queen Sand Unit in accordance with OCD WFX 23. Circle Ridge Production, Inc., wishes to convert Well #4 Unit H, 1980/N 660/E, Section 10, Township 14 South, Range 31 East., Chaves Co., NM, from temporary abandoned injection to active injection, for the reinjection of produced water, approximately 200 Bls. per day at 500# pressure, into the Queen formation at a depth of 3042' to 3066'. Any questions about application should be directed to Eddie W. Seay, 601 W. Illinois, Hobbs, NM 88240, (505)392-2236.

Any objections must be filed with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, NM 87505, within 15 days.

AFFIDAVIT OF PUBLICATION

County of Chaves  
State of New Mexico

I, Jean M. Pettit,  
Bus. Manager,

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period

of: one time weeks

beginning with issue dated  
July 21st, 1995

and ending with the issue dated  
July 21st, 1995

*Jean M. Pettit*  
Manager

Sworn and subscribed to before me

this 21st day of  
July, 1995

*Marylon S. Skippes*  
Notary Public

My Commission expires

*July 25*, 19*98*  
(SEAL)

Publish July 21, 1995

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EX-111

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OCCASION  
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STATE ENGINEER CHEMICAL QUALITY OF WATER  
LISTING BY LOCATION

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LOCATION	DATE COLLECTED	CHLORIDE mg/L	CONDUCT M-MHOS	TEMP DEG	WBF	BASIN FILE	REFERENCE FILE	USE STK	PT CLTN DP	CLTR SE0	ADD DATA DATE	SQU RCE
13S 38E 31 21313	11/15/84	23	527	64F	TOG	L					1284	
13S 38E 35 311331	11/09/79	70	740	65F	TOG	L		STK DP		SE0		
13S 38E 35 311331	9/25/84	95	1009		TOG	L		STK DP		SE0	1084	
14S 29E 36 434434	05/20/69	28	310		GAL	03		STK DP		OCC		0
14S 29E 36 434434	10/28/76	13	488		GAL	03		STK DP		SE0		
14S 29E 36 434434	11/28/84	16	444		GAL	03		STK DP		SE0	1284	
14S 31E 14 134432	05/02/61	90	710	66F	TOG	03		STK DP		SE0		
14S 31E 14 134432	4/09/85	171	1306		TOG	L		STK DP		SE0	0485	
14S 31E 23 42144	4/09/85	24	461		TOG	L 03584	L 03583	COM DP		SE0	0485	
14S 31E 25 412434	4/09/85	62	592		TOG	L 03615		SRO TS349		SE0	0485	
14S 31E 26 31431	10/26/79	42	599	69F	TOG	L		DOM DP		SE0		
14S 31E 26 31431	2/19/85	33	560	66F	TOG	L		STK DP		SE0	0385	
14S 31E 30 131124	05/02/61	450	3660	69F	TRC			STK DP		SE0		
14S 32E 07 412424	10/25/79	70	693	68F	TOG	L		STK DP		SE0		
14S 32E 07 412424	11/27/84	37	775	65F	TOG	L		STK DP		SE0	1284	
14S 32E 14 12131	09/30/76	42	425		TOG	L		DOM DP		OCC	1276	0
14S 32E 14 121312	7/30/85	35	532		TOG	L		DOM YT		SE0	1185	
14S 32E 14 22322	11/19/79	4	469	65F	TOG	L 06600		STK DP		SE0		
14S 32E 14 22322	11/27/84	19	479	64F	TOG	L 06600		STK DP		SE0	1284	
14S 32E 14 22322	2/18/85	26	490	67F	TOG	L 06600		STK DP		SE0	0385	
14S 32E 14 224111	08/06/76	21	448		TOG	L		STK YT		SE0		
14S 32E 18 111113	10/25/79	26	480	66F	TOG	L		DOM YT		SE0		
14S 32E 18 111113	11/27/84	33	488		TOG	L 04315		DOM YT		SE0	1284	
14S 32E 22 42224	09/30/76	46	310		TOG	L		STK DP		OCC	1276	0
14S 32E 29 144111	07/08/76	33	501	66F	TOG	L		STK DP		SE0		
14S 32E 29 144111	2/19/85	35	490	67F	TOG	L		STK DP		SE0	0385	
14S 32E 35 33443	07/08/76	36	525	66F	TOG	L 06652		STK DP		SE0		
14S 32E 35 33443	11/27/84	95	607	64F	TOG	L 06652		STK DP		SE0	1284	
14S 32E 36 142224	11/19/79	26	513	65F	TOG	L		STK DP		SE0		
14S 32E 36 142224	11/27/84	8	509	65F	TOG	L		STK DP		SE0	1284	
14S 33E 07 21222	11/15/79	46	651		TOG	L		STK YT		SE0		
14S 33E 07 21222	11/27/84	51	649	62F	TOG	L 05261		STK YT		SE0	1284	

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APPLICATION OF CITIES SERVICE  
OIL COMPANY TO EXPAND ITS  
DRICKEY QUEEN SAND UNIT WATER  
FLOOD PROJECT IN THE CAPROCK-  
QUEEN POOL IN CHAVES COUNTY,  
NEW MEXICO.

STATE OF NEW MEXICO  
ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

A. J. PORTER, Jr.

Under the provisions of Rule 701, Cities Service Oil Company has made application to the Commission on December 7, 1959, for permission to expand its Drickey Queen Sand Unit Water Flood Project in the Caprock-Queen Pool, Chaves County, New Mexico.

NOW, on this 22nd day of December, 1959, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Order 701.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Cities Service Oil Company, be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to-wit:

Tract 3 Well No. 1 - NW/4 SE/4 Section 10  
Tract 6 Well No. 1 - SE/4 NW/4 Section 10  
Tract 6 Well No. 4 - SE/4 NE/4 Section 10  
Tract 6 Well No. 13 - SE/4 NE/4 Section 3  
Tract 6 Well No. 16 - SE/4 NW/4 Section 3  
Tract 6 Well No. 20 - NW/4 NE/4 Section 3  
Tract 38 Well No. 2 - NW/4 SW/4 Section 2  
Tract 40 Well No. 1 - SE/4 SW/4 Section 2  
Tract 47 Well No. 2 - NW/4 NW/4 Section 11

All located in Township 14 South, Range 31 East, Chaves County, New Mexico.

PROVIDED HOWEVER, that applicant shall inject water through tubing with a packer in each well set at a depth well below the top of the cement outside the casing.

Done at Santa Fe, New Mexico, on the day and year hereinabove

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