NEW MEATOL DIE CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS J.S.G.S. AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Weldon S. Guest & I. J. Wolfson c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of New Well Effective May 1, 1972 i. Gas Recompletion Consumate L Change in Ownership Casinahead Gos Chavez Oil Ltd., Hobbs, New Mexico If change of ownership give name and address of previous owner LC-068474 II. DESCRIPTION OF WELL AND LEASE Well No. Fusi N Caprock Queen Kind of Lease Above Drickey Queen 6 Federal State, Federal or Fee Sand Unit Tract Location East 660 North 1980 Feet From The Feet From The ______ Line and _ Unit Letter Chaves 10 31 E 14 S NMPM, County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATUE Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Acaresa (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Fry Gas ____ Sec. Twp. Fire. is gas actually connected? Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease to good, give commingling order numbers COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Yell New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Tap Cul/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT, GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE. (Test not the processory of total volume of load oil and must be equal to or exceed top allowable for the depth or be for full 24 hours) OIL WELL Froducing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size iaing Pressure Tubing Pressure Length of Test

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

VI.	CERTIFICATE	OF COMP	LIANCE

I hereby certify that the rules and regulations of the On Consecution have been complied with and that the information above is true and complete to the best of my knowledge and heliof.

De a Holico	
 (Signature)	
Agent	
June 9, 1972	

(Date)

OIL CONSERVATION COMMISSION

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APPROVED	Orig. Signe	ed by
	Dist. I, S	

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Apparate Forms C-104 must be filed for each pool in multiply

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RECEIVED

JUN -9 1972 OIL CONSERVATION COMM. HOBBS, N. M.