Form 9-331a		Budget Bureau No. 42-R358.4. Approval expires 12-31-60.	
(Feb. 1951)	(SUBMIT IN TRIPLICATE)	Land Office Las Cruces	
		Lease No. LC 068474	
		Government "B"	
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Cities Service Oil Company	

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSE	QUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA		QUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF SUBSE	QUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR		QUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR A		QUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALL	TER CASING SUPPL	EMENTARY WELL HISTORY secuent Report of Conversion to	
NOTICE OF INTENTION TO ABANDON WE	ELL.	segment Report of Conversion to	X
	Wat	er injection	
(INDICATE	ABOVE BY CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHER DATA)	
		July 23 , 1	<u>5</u>
Veil No. 5 is located	d660_ft. from [N]	e and <b>1980</b> ft. from $\begin{bmatrix} E \\ \bullet \bullet \bullet \end{smallmatrix}$ line of sec. <b>1</b>	)
NWNE 10	14-8 31-E	NMPM	
(% Sec. and Sec. No.) Caprock Queen	(Twp.) (Range) Chaves	(Meridian)	
(Field)	(County or Subdivision	New Mexico	
	、 · · · · · · · · · · · · · · · · · · ·	) (State or Territory)	
This well was drill	ed to 3072 <sup>†</sup> TD - Anh	ydrite. It was proposed to comm	
This well was drill	ed to 3072' TD - Anh injection well for a	nd lengths of proposed casings; indicate mudding jobs, ce int proposed work) ydrite. It was proposed to conv pilot water flood project in	
This well was drill Well #5 to a water Caprock-Queen Pool.	ed to 3072' TD - Anh injection well for a	vdrite. It was proposed to comm	rt
This well was drill Well #5 to a water Caprock-Queen Pool. May 15, 1958 the ro was pulled.	ed to 3072' TD - Anh injection well for a ds were pulled from	ydrite. It was proposed to conv. pilot water flood project in	ert
This well was drill Well #5 to a water Caprock-Queen Pool. May 15, 1958 the ro was pulled. On June 30, 1958 th The location was cl 3013.43') set @ 302 Packer w/9000# tens Gov't B - Well #5 w	ed to 3072' TD - Anh injection well for a ds were pulled from e operation of cutti eaned 7-7-58 and ran 1.52' with Guiberson ion on packer.	ydrite. It was proposed to conve pilot water flood project in Well #5, and May 16, 1958 the the mg paraffin from the casing was h 2" EUE plastic coated the. (97 5 5 <sup>1</sup> / <sub>2</sub> " (13-15.5) 2" EUE shorty Tens 7-10-58.	egu ts.
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