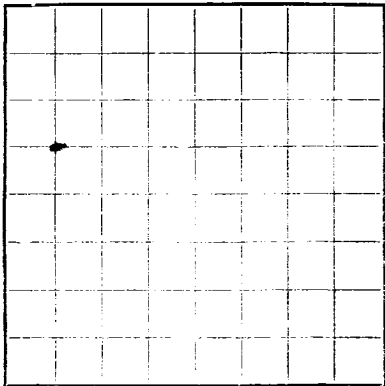


Las Cruces
U. S. LAND OFFICE
SERIAL NUMBER **LC 068474**
LEASE OR PERMITTED PROSPECT:
Government
City Service Oil Co.



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **City Service Oil Company** Address **Box 97, Hobbs, New Mexico**
Lessor or Tract **Government "B"** Field **Drickey-Queen** State **New Mexico**
Well No. **7** Sec. **10** T. **14S** R. **31E** Meridian **NMPM** County **Chaves**
Location **1980** ft. **X** of **N** Line and **660** ft. **X** of **E** Line of **Sec. 10-14S-31E** Elevation **4253'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title **Asst. Division Supt.**
Date **October 28, 1954**

The summary on this page is for the condition of the well at above date.
Commenced drilling **October 6**, 19**54** Finished drilling **October 16**, 19**54**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2871'** to **2883'** No. 4, from **-** to **-**
No. 2, from **-** to **-** No. 5, from **-** to **-**
No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

No. 1, from **-** to **-** No. 3, from **-** to **-**
No. 2, from **-** to **-** No. 4, from **-** to **-**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	21#	8R	J-55	166.55	Larkin	-	-	-	Surface
5 1/2"	34#	8R	J-55	2863.9	Baker	-	-	-	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	177	125	Plug		
5 1/2"	2870	300	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **-** Length **-** Depth set **-**
Adapters—Material **-** Size **-**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
This well was neither shot nor acidized						

TOOLS USED

Rotary tools were used from **0** feet to **2870** feet, and from **2870** feet to **2883** feet
Cable tools were used from **2870** feet to **2883** feet, and from **2883** feet to **2883** feet

DATES

Put to producing **October 27**, 19**54**
The production for the first 24 hours was **134** barrels of fluid of which **99.8**% was oil; **0.2**% emulsion; **-**% water; and **-**% sediment. Gravity, °Bé. **37.4**
If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas **-**
Rock pressure, lbs. per sq. in. **-**

EMPLOYEES

_____, Driller **Mr. Skelton** _____, Driller **Mr. Henderson**
_____, Driller **Mr. Gentry** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	36	36	Sand & Caliche
36	1212	1176	Red Bed
1212	1280	68	Anhydrite
1280	1636	356	Salt, Anhydrite, shells
1636	2065	429	Salt
2065	2208	143	Anhydrite & Shells
2208	2871	663	Anhydrite
2871	2883	12	Sand (Queen)

FORMATION TOPS
Yates **2130'**
Queen **2871'**

