

**REQUEST FOR ALLOWABLE
AND**

ORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes Old O-100 and O-1
Effective 1-1-55

DATE	
FILE	
MAILING	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

General Operating Company

Address
Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116

Reason for filing (Check proper box)	Other (Please explain)
New Well ☐	Unit Operator change effective 11-1-78.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner: Gene A. Snow, P. O. Box 1270, Lovington, New Mexico 88260

II. DESCRIPTION OF WELL AND LEASE

Lease Name Drickey Queen	Well No. 11	Pool Name, including Formation Caprock Queen	Kind of Lease State, Federal or Fed Federal	Lease No. LC-068474
Location Unit Letter C, 660 Feet From The North Line and 1980 Feet From The West				
Line of Section 10 Township 14S Range 31E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	None
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	K 3 14S 31E No -

If this production is commingled with that from any other lease or pool, give commingling order numbers: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D.F., R.K.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Samboff
(Signature)

Agent

(Title)

December 28, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 3 1979, 19

BY Jerry Sexton
Orig. Signed by
Dist. L. Supa

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.