SANTA FE

REQUEST FOR ALLOWABLE

Form C-104 110

FILE	WE GOES	I FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
J.S.G.\$.	AUTHORIZATION TO TH	AND RANSPORT OIL AND NATUR	
AND OFFICE			AL GAS
TRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE	+		
Operator			
Chaves Oil Ltd.			
Address	& Gas Services, Inc., Box 7	762 Wohle Now Morriso	99310
		nobus, New Mexico	88240
Reason(s) for filing (Check prop		Other (Please explain)	
New Well Recompletion	Change in Transporter of	Effective M	ay 1, 1972
Change in Ownership	Oil Dry (Gas	
	Casinghead Gas Cons	ensate	<u> </u>
If change of ownership give n and address of previous owne		. Hobbs. New Mexico	
and address of previous owne		,	
DESCRIPTION OF WELL	AND LEASE		IC=068i/7a
Lease Name Drickey Que	en Well No. Pool 1 ame, Instading		Legse No.
Sand Unit Tract	6 17 Caprock Que	State, Fe	ederal or Fee Federal above
Location			TOTAL ADOVE
Unit Letter :	650 Feet From The North L	ine and <u>660</u> Feet F	rom TheWest
Line of Contra-	Township 14 S Range	21 F	Oh a see
Line of Section 10	Township 14 S Range	31 E , NMPM,	Chaves County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	4.5	
Name of Authorized Transporter	of Oil or Condensate	Address /Give address to which a	approved copy of this form is to be sent)
	— -	and additional and an annual a	pproved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
	_	· ·	it say, s, vivo , s, m is to be sent,
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When.
give location of tanks.		I .	İ
If this production is commingle	ed with that from any other lease or pool	give commingling order number	
COMPLETION DATA		, give comminging order number:	
Designate Type of Com	Cil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
El-			
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Fermation	Top Cil/Gas Pay	Tubing Depth
Perforations		:	
Periorations			Depth Casing Shoe
	THRING CASING AN		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
		:	
TEST DATA AND REQUES	T FOR ALLOWARIE (Test mist be	the second of second orders of the state of	
OIL WELL	able for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
		<u>. i</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
CAS WELL			
Actual Prod. Test-MCF/D	Langth of West		
MOLIGIA FIOG. 1991-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Property (Chap do)	Chalas
- April of Emery Priv	ount-In)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPL	ANCE	1	
CERTIFICATE OF COMPL	ANCE		VATION COMMISSION
harahu narrifu shas sha!	and segulations of the Oil Co.	APPROVED MA	y 4 19 72
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
bove is true and complete to	the best of my knowledge and belief.	BY	Orig. Signed by Joe D. Ramey
		TIT: E	Joe D. Ramey
√ /		TITLE Dist. I, Supv.	
Winner Holler		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for al	lowable for a newly drilled or deepened upanied by a tabulation of the deviation
(Signature) Agent		tests taken on the well in ac	cordance with RULE 111.
	(Title)	All sections of this form	must be filled out completely for allow-
N	(ay 3, 1972	able on new and recompleted	
(Date)			, II, III, and VI for changes of owner, orter, or other such change of condition.
	· · · · · · · · · · · · · · · · · · ·	11	

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed mails

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> RECEIVED MAY 8 1972 OIL CONSERVATION COUNT. HOBBS, N. IL.