

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AND
AUTHORITY GRANTED TO TRANSPORT OIL AND NATURAL GAS

Form No. 1
Approved for use by the Department of the Interior
Effective 1-1-65

Gene A. Snow

606 S. 13th Lovington, N.M. 88260

Reason for filing (check proper box)

Other (please explain)

New Well ☐ Change in Terms or terms of
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Gas ☐ Gas ☐

If change of ownership give name and address of previous owner
Weldon Guest & I. J. Wolfson
Wichita Falls, Texas 76301

800 Hamilton Bldg.

II. DESIGNATION OF WELL AND LEASE

Tract No.	Well No. and Name, including formation	Kind of Lease	Lease No.
DQSW Tract 3	1 Canrock Queen	State, Federal or Free	LC-060812A
Section	Unit in Tract	Feet From The	Line and
10	J	Feet From The	Line and
10	14S	31E	Chaves

III. AUTHORITY GRANTED TO TRANSPORT OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Gas ☐	Address (this address to which approved copy of this form is to be sent)
Texas New Mexico Pipe Line Co.	Box 1510 Midland, Texas
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (this address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Injection well no

If this production is commingled with that from any other lease or pool, give commingling order number 14-08-001-6399

IV. COMPLETION DATA

Designate Type of Completion - (X)	CH VEH	GS VEH	Flow Rate	Pressure	Depth	Flow Rate	Pressure	Depth
DATE COMPLETED	Date Completed	Total Depth	Flow Rate	Pressure	Depth	Flow Rate	Pressure	Depth
Flow Rate (GPM, BBL, etc.)	Name of Producing Formation	Type of Gas Dry	Flow Rate	Pressure	Depth	Flow Rate	Pressure	Depth
Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate
Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate

V. TEST DATA AND REQUEST FOR ALLOWANCE

(For use to determine if a lease of land oil and gas must be sold to or by the lessee or owner)

Length of Test	Date of Test	Flowing Pressure (psi, pump, gas lift, etc.)	Flowing Pressure (psi, pump, gas lift, etc.)
Length of Test	Flowing Pressure	Flowing Pressure	Flowing Pressure
Length of Test	Flowing Pressure	Flowing Pressure	Flowing Pressure
Length of Test	Flowing Pressure	Flowing Pressure	Flowing Pressure

VI. SUMMARY

Area of Test (MCP/D)	Length of Test	Flowing Pressure (psi, pump, gas lift, etc.)	Flowing Pressure (psi, pump, gas lift, etc.)
Area of Test (psi, pump, gas lift, etc.)	Flowing Pressure (psi, pump, gas lift, etc.)	Flowing Pressure (psi, pump, gas lift, etc.)	Flowing Pressure (psi, pump, gas lift, etc.)

VII. CERTIFICATION OF COMPLETION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

11-1-75

OIL CONSERVATION COMMISSION

APPROVED
SIGNED BY
TITLE

This form is to be filed in compliance with rule 1101.

If this is a lease for other than a newly drilled well, the lessee must file this form with the Oil Conservation Commission within 30 days of the date of completion of the well.

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