Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Bio Brazos Rd. Aziec. NM 87410

Operator Circle Ridge Production, Inc. Socio-05-01034. Adapsa Adapsa Cy 0 011 Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241 Reaceast) for Filing (Check proper box) Reaceast of Provise operators Change in Operator of Check proper box Reaceast of Provise operators Change in Operator of Check proper box Reaceast of Provise of Provise operators Reaceast of Provise of Reaceast of Reaceast of Provise of Reaceast of Reacea	I.			R ALLOWA							
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Phillips Petroleum Co. Trucke 4001 Penbrook, Odessa, Texas 79762											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Adress (Give address to which approved copy of his form is to be sent) If well produces oil or liquids,	1	1 X 1		ste							
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Signature by William Section	Signature										
Donna Holler DISTRICT SUPERVISOR	Donna Holler				Tal-						
10/16/89 505-393-2727 Date Telephone No.						' 					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.