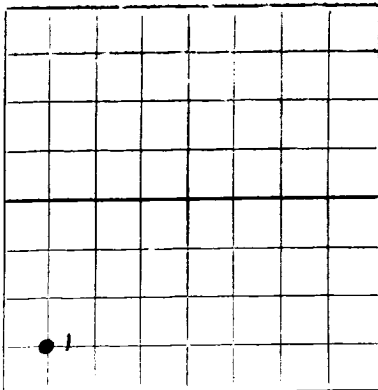


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DEC 8 1953

WELL RECORD
OIL CONSERVATION COMMISSION
HOBBS OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Neville G. Penrose, Inc.

(Company or Operator)

Philmed

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 10, T. 14S, R. 31E, NMPM.

Drickey

Pool,

Chaves

County.

Well is 660 feet from South line and 660 feet from West lineof Section 10. If State Land the Oil and Gas Lease No. is -Drilling Commenced October 11, 1953 Drilling was Completed November 2, 1953Name of Drilling Contractor Cactus Drilling CompanyAddress Hobbs, New Mexico, c/o George BakerElevation above sea level at Top of Tubing Head 4199 The information given is to be kept confidential until -, 19-

OIL SANDS OR ZONES

No. 1, from 2825 to 2831 No. 4, from - to -No. 2, from - to - No. 5, from - to -No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.No. 2, from - to - feet.No. 3, from - to - feet.No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"		New	1204		All		Prevent caving
5-1/2"	15.5	New	2824				Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7	5-1/2	2824	125	Perkins Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Potentialed 39 bbls./ 9 hrs. on November 24, 1953Result of Production Stimulation No stimulation.Depth Cleaned Out -

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, subn it report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1204 feet, and from 1204 feet to 2831 feet.
Cable tools were used from 0 feet to 1204 feet, and from 1204 feet to 2831 feet.

PRODUCTION

Put to Producing November 24, 1953, 16
OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100 % was
was oil; % was emulsion; water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1140 (/ 3061)		T. Devonian		T. Ojo Alamo
T. Salt	1277 (/ 2924)		T. Silurian		T. Kirtland-Fruitland
B. Salt	1893 (/ 2308)		T. Montoya		T. Farmington
T. Yates	2050 (/ 2151)		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2175 (/ 2026)		T. McKee		T. Menefee
T. Queen	2825 (/ 1376)		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1140	1140	Red Beds (No fresh water)				
1140	1277	137	Anhydrite				
1277	1893	616	Salt				
1893	2050	157	Anhydrite and Salt				
2050	2175	125	Sand				
2175	2825	650	Anhydrite w/thin beds of salt and sand				
2825	2831	6	Oil sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 7, 1953 (Date)
Company or Operator Neville G. Penrose, Inc. Address 1813 Fair Building, Fort Worth, Texas
Name John P. McNaughton Position or Title Engineer