		第一編、音話、約4000 「「本」」「「」			
		$\overline{f} = O(1) \sum_{i=1}^{n} e_{i} e_{i}$			
Form 3160-5	UNI	TED STATES	FORM APPROVED		
June 1990)	DEPARTMEN	Budget Bureau No. 1004-0135			
		LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.		
	BOREAU OI		3. Lease Designation and Serial No.		
	SUNDRY NOTICES	LC070337			
Do not use :	this form for proposals to dr	6. If Indian, Allottee or Tribe Name			
		R PERMIT—" for such proposals			
<u> </u>			7. If Unit or CA, Agreement Designation		
	SUBMI1	7. If Onit of CA, Agreement Designation			
1. Type of Well					
Oil Well	Gas Weil X Other WIW	8. Well Name and No.			
2. Name of Operate		- 8. well Name and No. #3			
Circle P	idge Prod., Inc.		Drickey Queen Sand Unit Tr 1(9. API Well No.		
3. Address and Tel	ephone No.				
c/o Oil Per	orts & Cas Seraricos "no	P. O. Boy 755 Hobbs Nov Your an Gold	30-005-01036 10. Field and Pool, or Exploratory Area		
4. Location of Wel	I (Footage, Sec., T., R., M., or Survey D	P. O. Box 755, Hobbs New Nexton 20241 Description)	Caprack Queen		
	Sec 10, T14S, R31E	Caprock Queen 11. County or Parish, State			
	L & 660 FWL				
1500 151			Chaves		
12. CH		(s) TO INDICATE NATURE OF NOTICE, REP			
OH	ECK APPROPRIATE BOX	URI, OR OTHER DATA			
TYF	PE OF SUBMISSION	N			
	Notice of Intent		Change of Plans		
			New Construction		
X	Subsequent Report		Non-Routine Fracturing		
			Water Shut-Off		
	Final Abandonment Notice	Altering Casing	Conversion to Injection		
	That Abandonment Nonce	Other	Dispose Water		
			(Note: Report results of multiple completion on Well		
13 Describe Pronos	ed or Completed Operations (Clearly state a	all pertinent details, and give pertinent dates - netuding estimated date of star	Completion or Recompletion Report and Log form.)		
give subsur	face locations and measured and true verti	ical depths for all markers and zones perturbant to this work.)*	rang any proposed work. If well is directionally druled		
-	face locations and measured and true verti	ical depths for all markers and zones pertirent to this work.)*	ting any proposed work. If well is directionally drule		
-	face locations and measured and true verti /6/94 Pulled 2 3/8"	tbg & pkr.	ting any proposed work. If well is directionally druled		
-	face locations and measured and true verti /6/94 Pulled 2 3/8" Replaced pkr:	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted.	thing any proposed work. If well is directionally druled		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	thing any proposed work. If wen is directionally drifted		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted.	thing any proposed work. If wen is directionally drifted		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	thing any proposed work. If wen is directionally drules		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	thing any proposed work. If wen is directionally druled		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	AND RELEVAN		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	JUN 3 0 1994		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	AND RELEVAN		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	AND RELEVAN		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	REL JUN 3 0 1994		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	JUN 3 0 1994		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	Fiel JUN 3 0 1994		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	JUN 3 0 1994		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	JUN 3 0 1994		
-	face locations and measured and true vertion /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	JUN 3 0 1994		
6,	face locations and measured and true vent /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho Replaced all b	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	JUN 3 0 1994		
6,	face locations and measured and true vent /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho Replaced all b	<pre>ical depths for all markers and zones permitted to this work.)* tbg & pkr. tsted. le to 5000# ad joints w/new 2 3/8" IPC tbg.</pre>	REL JUN 3 0 1994		
6,	face locations and measured and true vent /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho Replaced all b	ical depths for all markers and zones perturbant to this work.)* tbg & pkr. tsted. le to 5000#	REL JUN 3 0 1994		
6, 14. I hereby certufy Signed	face locations and measured and true vent /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho Replaced all b	<pre>ical depths for all markers and zones pertirent to this work.)* tbg & pkr. tsted. le to 5000# ad joints w/new 2 3/8" IPC tbg</pre>	REL JUN 3 0 1994		
6 , 14. 1 hereby certify Signed (This space for Approved by	face locations and measured and true vent /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho Replaced all b ventoe all b for the foregoing is true and correct Minimum Federal or State office use)	<pre>ical depths for all markers and zones pertirent to this work.)* tbg & pkr. tsted. le to 5000# ad joints w/new 2 3/8" IPC tbg</pre>	JUN 3 0 1994		
6 , 14. 1 hereby certify Signed (This space for Approved by	face locations and measured and true vent /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho Replaced all b	tbg & pkr. tsted. le to 5000# ad joints w/new 2 3/8" IPC tbg. 	JUN 3 0 1994		
6 , 14. I hereby certify Signed (This space for Approved by	face locations and measured and true vent /6/94 Pulled 2 3/8" Replaced pkr: Tbg back in ho Replaced all b ventoe all b for the foregoing is true and correct Minimum Federal or State office use)	<pre>ical depths for all markers and zones pertirent to this work.)* tbg & pkr. tsted. le to 5000# ad joints w/new 2 3/8" IPC tbg</pre>	JUN 3 0 1994		

LI RINGLAN VGEMENT

Į

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTM	ENT					•	
0181 A 187118 MEETICS 0181 A 18 UT IDM 1 A N T A F 8 FILE	OIL CONSERVATION DIVISION P. O. BOX 2088				Form C-104 Revised 10-01-78 Formet 06-01-83 Page 1		
		SANTA FE, NEV		01			
UPERATOR			R ALLOWABLE				
	AUTHOR	IZATION TO TRANS	ND PORT OIL AND NA	TURAL GAS			
Circle Ridge Product:	lon, Inc.						
c/o Oil Reports & Ga Recom(s) for filing (Check proper bi	s Services,	Inc., P.O. Bo	x 755, Hobbs,	N≈ 88241			
New Vell Recompletion	New Well Change in Transporter of:				explainj		
Change in Ownership			XY Gas Effective 3/19/88				
I change of ownership give name	eneral Ope	rating Co., Sui	ite 1007 Ridg	lea Bank Bldg., F	t. Worth,	Tx 76116	
1. DESCRIPTION OF WELLA	NT) LEASÉ						
Leose Name Drickey Queen Well No. Pool Name, Including F			ormation	Kind of Lease	<u>LC-070337</u>	Leger No	
Sand Unit Tract 10	3	Caprock	Queen	State, Federal or Fee	Federal	Above	
Unit Letter L ; 19	<u>50</u> Feel Fro	m The South Li	• and 660	Feel From The W	est.		
	ownahip]]		0.5				
				MPM, Chaves		County	
III. DESIGNATION OF TRAN	ii L or C	OIL AND NATURA	LGAS Andress (Give addr	ess to which approved copy	of this form is to	be sensj	
None - Injection We	asinghead Cas (or Dry Cas		ess to which approved copy			
If well produces oil or liquids,	Unil Sec	Typ. Rge.	Is gas actually con				
give location of tanks.	1 L			1			
t this production is commingled a NOTE: Complete Parts IV and	ith that from an Vov reverse s	y other lease or pool, ide if macaccam	give commingling o	order number:			
4. CERTIFICATE OF COMPLI				CONSERVATION			
hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of			OIL CONSERVATION DIVISION				
is knowledge and belief.	tion given is true ar	id complete to the best of	BY	ORIGINAL SIGNER	······································	9 XTON	
1 0			TITLE	DISTRICT	SUPERVISOR		
l'épane de	ell'		This form i	a to be filed in complian	ce with RULE	1104.	
(Sier Agent	hoture)			request for allowable for nust be accompanied by a be well in accompance w		l or deepene the deviatio	
(T 3/24/88	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo- able on new and recompleted wells.						
	5/6/		Fill out onl well name or num	Y Sections I, II, III, and noer, or transporter, or othe	VI BUCH CHANCA	of condition	
			Completed wells.	rms C-104 must be film	d for each poo	l in multipi	

· · · · ·

