interessed by       J. L. Bussell       Postion       Postion       Postion       Postion       Company       Company       Address       Commission with the transmission with the transmission with the transmission with the transmission with transmit with transmission with transmission with transmiter with transm
ase D.Q.S.U. Tract 10 Vell No. J-W L Cutter Section Townshit T4-S Range Site Work Parformed County Chaves County Chaves County Chaves County Chaves County Chaves THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Fest and Cement Job Other (Explain): Plugging Remedial Work tailed account of work done, nature and quantity of materials used, and results obtained. This well came into D.Q.S.U. effective 10-1-59, formerly designated as Philmax #3 drilled by Neville G. Penrose. This well was converted from an oil well to a water injection well effective 8-27-61. The following equipment installed: 1-Brown tension anchor 3.13' w/91 jts of used 2'' EUE 4.7# & J-55 SS tubing w/internal plastic coating or 2814.88' set @ 2822.01'. Anchor set @ 2818.88' w/10,000# pull to set anchor. 8-27-61 date of first water injected. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA F Elev. T D PBTD PUT
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