NEW MEATUR OIL CONSERVATION COMMISSION SANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Weldon S. Guest & I. J. Wolfson c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of Effective May 1, 1972 Dry Gal Change in Ownership Casinghead Gas Conc. naate Chavez Oil Ltd., Hobbs, New Mexico If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Lease Name Drickey Queen Ween Sand Unit Tract 10 LC-070337 Well No. Fac. Caprock Queen Kind of Lease 4 Federal above State, Federal or Fee Location South Line and 1980 660 West Feet From The Unit Letter Feet From The 31 E Chaves 10 Line of Section Township NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL COMor Condens ite Address (Give address to which approved copy of this form is to be sent) or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name or Authorized Transporter of Casinghead Gas Twp. Fige. is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well Plug Back | Same Resty. Diff. Resty. Designate Type of Completion -(X)Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation op Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE DEPTH SET CASING & TUBING SIZE (Test must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size ta ng Pressure Length of Test Tubing Pressure Water - Bbls. Gge - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis, Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation of Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Dann Holies	
	(Signature) Agent	
-	June 9, 1972	

(Date)

APPROVED	JUN 1 0 1972 , 19	
	Orig. Signed by	
BY	Joe D. Ramey	
TITLE	Dist. I, Supv.	

ease No

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply en de la composition La composition de la La composition de la

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RECEIVED

JUN 9 1972
OIL CUNSERVATION COMM.
HOBBS, N. M.