

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Stella Zimmerman et al WELL NO. 2 UNIT M S11 T 14-S R 31-E

DATE WORK PERFORMED 3-11 thru 4-25-57 POOL Caprock-Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Ran liner, fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 4-1/2" casing liner, fracture treated and temporarily abandoned as follows:

1. Pull rods, pump and tubing. Ran steel line measurement to 3071'. Cleaned out from 3071' to 3074' with sand pump.
2. Plugged back to 3071' with 6 gallons Hydramite. Ran 3 joints 4-1/2" Hydrill casing liner set at 3071'. Pumped 25 sacks cement, would not hold, recemented with 250 sacks cement in 8 stages. Maximum Pressure 1050#.
3. Ran tubing and bit, drilled cement from 2966-2981' and from 2981-3006', ran bit to bottom of liner and tested liner with 1000# for 30 minutes, OK. Drilled cement from 3064-3071', drilled calseal and red bed from 3071-3086'. Pulled tubing and bit.
4. Ran 99 joints 2-3/8" tubing set at 3082'. Swabbed raised tubing to top of liner. Treated formation 3071-3086' with 20,000 gallons lease oil with 1# sand per gallon and 1/20# Adomite per gallon. Lowered tubing and set at 3050'. Ran rods and pump.
5. Pulled rods, pump and tubing. Placed 2" valve above surface. Well temporarily abandoned.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4404' TD 3086' PBD -            Prod. Int. 3066-3086' Compl Date 11-15-54

Tbng. Dia 2-3/8" Tbng Depth 3034' Oil String Dia 7" Oil String Depth 3056'

Perf Interval (s)           

Open Hole Interval 3056-3086' Producing Formation (s) Anhydrite

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>None</u>	<u>4-25-57</u>
Oil Production, bbls. per day	<u>          </u>	<u>0</u>
Gas Production, Mcf per day	<u>          </u>	<u>0</u>
Water Production, bbls. per day	<u>          </u>	<u>0</u>
Gas Oil Ratio, cu. ft. per bbl.	<u>          </u>	<u>0</u>
Gas Well Potential, Mcf per day	<u>          </u>	<u>          </u>

Witnessed by N. B. Jordan Gulf Oil Corporation  
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Jordan  
Title             
Date           

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name S. J. Jordan  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

THE COMMISSION MUST BE NOTIFIED  
EVERY 6 MONTHS ON FORM C-103  
AS TO THE WELL STATUS AND YOUR  
FUTURE PLANS FOR THIS WELL.