MISGELLANEOUS REPORTS  (Submit to appropriate District Office as per	ON COMMISSION (1)	Revised 3-55)
COMPANY Gulf Gil Corporation - Box (Address)	2167, Hobbs, New Mexi	co
DATE WORK PERFORMED 5-30-56 1-7-57		4-S R 31-E
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off	
Beginning Drilling Operations	x Remedial Work	
Plugging	x Other Fracture treated	
Detailed account of work done, nature and quantit	y of materials used a	nd results obtained.
1. Pulled rods, pump and tubing. Ran s cavings at 3069. Cleaned out from 2. Ran 99 joints 2-3/8" tubing set at 3 formation from 3056-3086! with 20,00 Adomite with 1# sand per gallon. As 3. Pulled rods, pump and tubing. Ran c rumped 340 bbls fresh water with non tension reducing agent in formation. minute at 1200#. Ran tubing, rods a Fracture treatment unsuccessful, well of remedial work.	3069-3086' with sand p 034'. Treated open ho 0 gallons lease oil co in rods and pump. caliper and spinner sur e-swelling inhibitor an Injection rate 4 bbl and pump. I closed in for furthe	ump. le ntaining veys. d surface s per
FILL IN BELOW FOR REMEDIAL WORK REPOR Original Well Data:	TS ONLY	
DF Elev. LLOL TD3086 PBD Prod Tbng. Dia2-3/8 Tbng Depth 3034 Oil String Perf Interval (s)	. Int. <b>9066-3</b> 08 <b>6</b> Comp g Dia <b>7"</b> Oil Stri	ng Depth 30561
Open Hole Interval 3056-30861 Producing Form	mation (s) Anhydrite	
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test Oil Production, bbls. per day	None	None
Gas Production, Mcf per day		
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	of Antonia Agricultura Spinis	

Witnessed by

N. B. Jordan

Gulf Oil Corporation

(Company)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Title

Position

Area Supt. of Prod.

Company

Gulf Oil Corporation

Gas Well Potential, Mcf per day