

COPIES RECEIVED	
CONTRIBUTION	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A	7. Unit Agreement Name
2. Name of Operator Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Drickey Queen Sand Unit Tr 47
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 14 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4403 GR	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re-enter & salvage casing <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was plugged 10/70 by Cities Service Oil Company by setting cast iron bridge plug @ 2958 capped with 25 sacks cement and a 10 sack plug at surface.

It is proposed to re-enter, shoot off 7" casing at 2000, spot 100' plug across casing stub, 100' plug across top of salt at 1500, 100' plug across 12 3/4" casing shoe at 276, 10 sack plug at surface. In this manner 2000' of 7" casing will be salvaged and the well more properly plugged to protect surface water.

THIS COMMISSION HAS REVIEWED THE ABOVE APPLICATION AND HAS DETERMINED THAT THE INFORMATION CONTAINED THEREIN IS TRUE AND CORRECT AND THAT THE OPERATIONS PROPOSED ARE IN ACCORDANCE WITH THE RULES AND REGULATIONS OF THE COMMISSION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Walker TITLE Agent DATE 10/30/73

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: