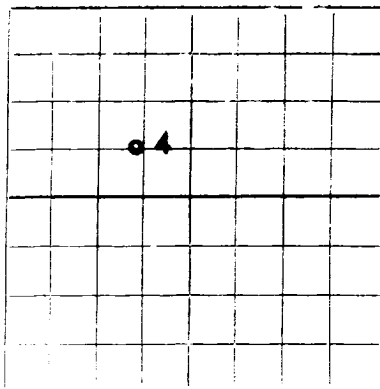


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Neville G. Penrose, Inc.

Alston

(Company or Operator)

(Lease)

Well No. **4**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec **11**, T **14S**, R **31E**, NMPM.

Drickey Queen

Pool,

Chaves

County.

Well is **1980** feet from **North** line and **1980** feet from **West** lineof Section **11**. If State Land the Oil and Gas Lease No. is **-**Drilling Commenced **June 8**, 19**54** Drilling was Completed **July 10**, 19**54**Name of Drilling Contractor **Cactus Drilling Co.**Address **San Angelo, Texas**Elevation above sea level at Top of Tubing Head **4403** The information given is to be kept confidential until **-**, 19**-**

OIL SANDS OR ZONES

No. 1, from **3054** to **3066** No. 4, from **-** to **-**No. 2, from **-** to **-** No. 5, from **-** to **-**No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **-** to **-** feet.No. 2, from **-** to **-** feet.No. 3, from **-** to **-** feet.No. 4, from **-** to **-** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	45.45	New	276	Larkin	-	-	Surface
8-5/8	28	"	1403	"	oil	-	-
7	20	"	3051	"	-	-	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	12-3/4	276	285	Perkins Plug	-	-
8-3/4	7	3051	125	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

950# oil in hole in 5 hrs.Result of Production Stimulation **After treating with 8,000 gals. oil plus 8000# sand, well cleaned up****and potentialled for 98 bbl/24 hrs.**Depth Cleaned Out **-**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1403 feet, and from feet to feet.
Cable tools were used from 1403 feet to TD feet, and from feet to feet.

PRODUCTION

Put to Producing July 28, 1954

OIL WELL: The production during the first 24 hours was 98 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 31

GAS WELL: The production during the first 24 hours was M C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

F. Anay 1403
F. Salt 1520
B. Salt 2145
F. Yates 2295
F. 7 Rivers
F. Queen 3054
F. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Shale and sand				
100	1403	1303	Red beds				
1403	1520	117	Anhydrite				
1520	2145	625	Salt				
2145	3054	909	Anhydrite, sand, and salt				
3054	3066	22	Oil sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose, Inc. Address 1813 Fair Bldg, Ft. Worth, Tex.
Name John P. McNaughton Position or Title Engineer
Date July 30, 1954