NEW .4EXICO OIL CONSERVATION COMN. SION Santa Fe, New Mexico

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Texas	July 3		
HEREBY F	REQUESTING	AN ALLOWABLE FO	OR A WELL KNOW	WN AS:			
mpany or O	enrose, Inc.	Alston	, Well No	4	, i n	SE 1/4	NW 14
Sec	c. 11, 7	14S R 31E	, NMPM.,	Dricke	ey Que	n	Pool
		.county. Date Spudded		., Date G	ompietea.		M
		Elevation440	03 Total Depth	3066	* *,	P. B	
04		Top oil gas pay3	054 Nan	ne of Pi	rod. Form	Queen	
		g					or
		Depth to Casing sho	e of Prod. String		3051		
							ADVIOR.
		based on	bbls. Oil in	• • • • • • • • • • • • • • • • • • • •	Нг	5	
		Test after acid or sho	ot	98			B OPD
Casing and Comenting Record Size Feet Sax		Based on 98	bbls. Oil in	24	Hr	s 	Mins
276	285	Gas Well Potential					
1403		Size choke in inches	2" W(0			
3051	125	Date first oil run to	tanks or gas to Trans	mission sy	stem:	7-28-54	
		Transporter taking (oil or Gas: Citie	s Servic	e Oil C	o. Trucka	3
	Treated	with 8,000 gals. le	ase oil carrying 4	,000# sc	and		
							* *
ov certify tl	hat the informa	ation given above is true	e and complete to the	e best of n	ny knowle	edge.	
		•		G. Penr	ose, Inc		1
OIL CONSERVATION COMMISSION			By:	F.F.	11/2	ught	Č.
	/		John P.	. McNai	inintan	1	
10	tarille	/	Title Engine	er		arding well	 (1)
	tay ill	<u></u>	Title Engine Send Co	er	ations reg	arding well	():
	and Cemera Feet 276 1403 3051	and Comenting Record Feet Sax 276 285 1403 3051 125 Treated	Alston mpany or Operator Sec. 11 T. 14S R. 31E County. Date Spudded Top oil gas pay Casing Perforations: Depth to Casing shown Natural Prod. Test based on Test after acid or shown and Comenting Record Feet Sax Based on 98 Cas Well Potential Size choke in inches Date first oil run to the shown Treated with 8,000 gals. ie Treated with 8,000 gals. ie Treated with 8,000 gals. ie Top oil gas pay Alston Lease Alston Lease Sal Sie indicate location: Top oil gas pay Alston Alston Lease Sal Top oil gas pay Alston Top oil gas pay Top	IEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWABLE FOR A WELL KNOW	IEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Alston	IEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: III G. Penrose, Inc. Alston Well No. Lease Sec. 11 T. 145 R. 31E NMPM. Drickey Quee County. Date Spudded. 6-8-54 Date Completed. Date Completed. Date Completed. Casing Perforations: Depth to Casing shoe of Prod. String. Natural Prod. Test. Depth to Casing shoe of Prod. String. Natural Prod. Test. Date of Prod. String. Test after acid or shot. 88 Based on. Based	ISERBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: III G. Penrose, Inc. Alston Well No. Sec. 11 T. 145 R. 31E NMPM. Drickey Queen County. Date Spudded. 6-8-54 Date Completed. July 28 See indicate location: Elevation. 4403 Total Depth. Top oil gas pay. 3054 Name of Prod. Form. Queen Casing Perforations: Depth to Casing shoe of Prod. String. Natural Prod. Test. 9501 oil in hole in 5 hrs. based on