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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Drickey | |
| 9. Well No. 2 | |
| 10. Field and Pool, or Wildcat Caprock Queen | |
| 12. County Chaves | |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (PCF) FOR SUCH PROPOSALS.

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A |
| 2. Name of Operator Weldon S. Guest & I. J. Wolfson |
| 3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico |
| 4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 14 S RANGE 31 E NMPM. |
| 15. Elevation (State whether DE, RT, GR, etc.) 4410 DF |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER Re-enter & salvage casing <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was plugged 11/70 by Cities Service Oil Company by setting cast iron bridgeplug @ 2900 capped with 25 sacks cement and a 10 sack plug at surface.

It is proposed to re-enter, shoot off 7" casing at 2000, spot 100' plug across casing stub, 100' plug across top of salt at 1500, 100' plug across 13 3/8" casing shoe at 271, 10 sack plug at surface. In this manner 2000' of 7" casing will be salvaged and the well more properly plugged to protect surface water.

RECEIVED BY THE COMMISSION 24
OCTOBER 1973
FOR THE C-103
10/30/73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. S. Guest* TITLE Agent DATE 10/30/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: