NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico Finance COO

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in OUADRUPLICATE. 7:55

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Neville C	S. Pennae, Inc.	Lease	Alston	
Address	2	Fort Worth,	Toxas rincipal Place of Business	
Unit D , Well(# No 2	, Sec 11 ,	T. 145 R. 31E	, Pool. Drickey-Qu	
County Chaves	Kind of Lease:	Fee		
If Oil well Location of Tanks	NW/4	Section 11		
Authorized Transporter	iervice Oil Co. (trucks)	Address	of Transporter
Reswell, New Mexico	, ·	Bartlesville, (Okichoma Principal Place of Business)	
Per cent of Oil or Natural Gas to be Transp	ported 100%	Other Transporters aut	horized to transport Oil	or Natural Gas
from this unit are	None			
REASON FOR FILING: (Please check p	roper box;			
NEW WELI.		CHANGE IN OWN	ERSHIP	
CHANGE IN TRANSPORTER		OTHER (Explain ur	nder Remarks)	
REMARKS:				

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. . .

Executed this the	May
	Neville G. Penrose, Inc.
Approved, 19	
OIL CONSERVATION COMMISSION	By John P. McNaughton
By J. J. Atanley	John P. McNaughtan Title Engineer
Title	
	s on Reverse Side)

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADF UPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each charge in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of cill or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Fort.Worth, Te	exas			(Date)
		-			R A WELL KNC				()
Neville G	. Penrose	, Inc.		Alston (Lease	, Well No	2	, in NW		<u>NW</u> 1/4,
D (Con	npany or Ope Sec	rator)	т. 14 5		, , NMPM.,	Drick	ey-Queer		Pool
(Unit)					4-21-54			ć	
	e indicate lo		County. Da	ate Spudded	7-41-99	, Date Co	mpleted		V .1
o2			Elevati	on 44 10 (E)F.) Total Dep	oth	5 , P	B 	
			Top oi	l/gas pay	3046'	. Pr	od. Form	Quee	h
			Casing	Perforations:	None				or
			Depth	to Casing sho	e of Prod. String	3046'			
			- Natura	l Prod. Test					BOPD
		1	based o	on 44	bbls. Oil in	24	Hrs		Mins.
	••••••		Test af	ter acid or she	ot				B opd
Casing a Size	and Comentia Feet	n g Record Sax	Based o	on	bbls. Oil in		Hrs		Mins.
13-3/8"	271	275	Gas W	ell Potential				••••••	
7	3046	125	Size ch	oke in inches	2ª WC				
			Date fi	rst oil run to	tanks or gas to Trar	nsmission sys	stem :		•••••
			Transp	orter taking (Dil or Gas: Ci	ities Servi	ce Oil Co	mpany.	
Remarks:	Com	nleted n	_: atural						
I hereb	v certify the	at the info	ormation given	above is tru	e and complete to t	he best of m	v knowledg	e.	
					Neville G.	Penrose,	Inc.	· · · · · · · · · · · · · · · · · · ·	
OI	CONSER	VATION	COMMISSI	NC	By tohn &	? M./	y or Operato	r) -	
	Qa	Fach			Jøhn P. Mcl	-			
ву:		uvina 1	1		Title Engir Send (teer Communica	tions regard	ing well	to:
Title			/		Name Nev	ille G. P	enrose , I	nc .	

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations. Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, wen though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST X	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

	 Ma	y 27,	1954	Fort	Worth,	Texas	
·Date ·					(Pl:	ace	

'^e 809

Following is a report on the work done and the results obtained under the heading noted above at the

Neville G. Per	nrose, inc.	Als	ton	
(Company o	or Operator)		(Lease)	
Cactus Drilling	Company ractor)	, Well No 2 in	the NW . 34 NW . 34	of Sec
T	Drickey-Queen		Chaves	County.
The Dates of this work were as folow	ws: May 13-15, 1954			
Notice of intention to do the work	(***) (was not) submitted on F	orm C-102 on	out incorrect words.	, 19,

and approval of the proposed plan (SM) (was not) ob ained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" 20# casing was set and cemented at 3,046" with 125 sacks cement. Job complete May 13.

Plug tested and cement drilled May 15 after 48 hours.

Witnessed by	ry. Bright (Name)	Nev	ille G. Penrose,	Inc.	Asst. Supt.	
Approved: OIL CONS	SERVERION COMMISSION		I hereby percify that the to the best of my know Name		ren above is true and cor	nplete
	(Name)	-	Position John P. J	ille G. Penro	se, Inc.	
(Title)		(Date:	Address	Fair Bldg.,	Ft. Worth, Texas	

(Form C-103) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBES OFFICE OCC

MISCELLATEOUS REPORTS ON WELLS

11 12:56 Submit this report in TRIPLICATE to the Distric Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginnine Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, wen though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	Repairing Well
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

April 24, 1954 Fort Worth, Texas

Following is a report on the work done and the results obtained under the heading noted above at the

Neville G. Penrose, Inc.	Alston	
	Well No	
The Dates of this work were as folows: April 23, 1954		• •
Notice of intention to do the work (was not) su mitted on i	Form C-102 on	· •
and approval of the proposed plan (NZS) (was not exclaimed.		

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

13-3/8" csg. was set at 271' and cemented with 275 sacks cement. Cement circulated.

Witnessed by Henry Bright (Name)	Neville G.	Penrose, Inc.	Ass't. Supt.
Approved: OIL CONSERVATION COMMISSION		to the best of my know	e information given above is true and complete ledge.
(Titie)	(Date)	Representing Nevil	e G. Penrose, Inc. ir Building, Fort Worth, Texas

NEW	.EXICO	OD	CONSERVATION	COMN	SION
1 N 12 N N	- ADATON	N. 2 8. 8		CONTR.	JOI UN

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Dil Conservation Conduction and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered dvisible a volve of the potice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned to lowing approval. See additional instructions in Rules and Regulations of the Commission.

		Fort	Worth, Tex	O S		Ap	ril 9, 195	4	
OIL CONS SANTA FE			(Place) MMISSION)				(Date)		
Gentlemen:									
You ar	re hereby	notified	that it is our in	tention to commence the leville G. Penrose	(Drilling)	(Recompletio	n) of a well t	o be knowr	n as
			Alston	Company	or Operator	2	•	n	
located	660	fe	(Lease) eet from the	ht- at				(Unit	
	W	est		lin of Section	11	, T !4 .:	, R	315	., NMPM.
(GIVE LOO	CATION	FROM	SECTION LINE	,					County
02	C	B	A	If State I and the Oil and If patented land the ow Address. Lovingto We propose to drill well	mer is. N, New	Adam Zimm Mexico	ierman		
E	F	G	н	The status of plugging	bond isB	lanket Bon	d		
L	K	J	Ι	Drilling (ontractor	Cactus D	rilling Con	npany		
M	N	0	Р	We inten to complete formation at as approx		of	een Forma 3100	tion	

We propose to use the following strings of Casing and to rement them as indicated:

3

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cemen
17-1/4	13-3/8	48#	New	265	265
8-5/8	7	20 [#]	New	3100	125

If changes in the above plans become advisable we vill notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

8-5/8° casing will be mudded at approximately 1250 and pulled upon completion.

Approved 1)	Sincerely yours,		
Approved, 1), 1)	Neville G. Penrose, Inc.		
	By By Company or Operator) By		
OIL CONSERVATION COMMISSION	Position. Engineer Send Communications regarding well to		
By a cattar ley	NameNeville G. Penrose, Inc.		
	Address 1813 Fair Building		
······································	Fort Worth, Texas		