

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOBIS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 23, 1954

Roswell, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

John M. Kelly

Tulk

(Company or Operator)

(Lease)

Donnelly Drilling Co.

1

NW

ME

13

Well No. in the 1/4 of Sec.

(Contractor)

Chaves

T. 14S, R. 31E, NMPM, Wildcat Pool, County.

July 12, 1954

The Dates of this work were as follows:

July 6

54

Notice of intention to do the work (was) submitted on Form C-102 on July 6, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Placed cement plugs as follows:

10 sax at 3100 ft.  
10 sax at 2300 ft.  
10 sax at 1500 ft.  
10 sax at 600 ft.  
10 sax and set marker at surface

P. Miller

Donnelly Drilling Company

Witnessed by

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

M. L. Armstrong

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Operator

Position

John M. Kelly

Representing

Box 5671, Roswell, N.M.

Address

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS Santa Fe, New Mexico  
OFFICE OCC

1954 JUL 23 AM 9:33  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

John M. Kelly

Tulka

(Company or Operator)

Well No. 1, in NW 1/4 of NE 13, T. 14S, R. 31E, NMPM.  
Wildcat

Well is 330 feet from North line and 2310 feet from East line  
of Section 13. If State Land the Oil and Gas Lease No. is 54

Drilling Commenced June 5, 1954 Drilling was Completed July 12, 1954

Name of Drilling Contractor Donnelly Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4388  
No The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3143 to 3145 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	1460	Texas			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	3/4 8	5/8	1490	Mud	set	25 sack

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No shows of oil or gas

Dry hole

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 100 feet, and from 100 feet to 100 feet.  
Cable tools were used from 100 feet to 100 feet, and from 100 feet to 100 feet.

## Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

• **Northwestern New Mexico**

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....

Address.....

Name John Helly

Position or Title.....