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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Driekey</b>
9. Well No. <b>Queen Sand Unit Tr 48</b>
10. Field and Pool, or Wildcat <b>5</b> <b>Caprock Queen</b>
12. County <b>Chaves</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>P &amp; A</b>
2. Name of Operator <b>Weldon S. Guest &amp; I. J. Wolfson</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, N. M. 88240</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>14 S</b> RANGE <b>31 E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4292 GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Re-enter & salvage casing** ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was plugged November 1970 by Cities Service Oil Company by setting east iron bridge plug @ 2900 capped with 25 sacks cement and a 10 sack plug at surface.

It is proposed to re-enter, shoot 7" casing at 2000, spot 100' plug across casing stub, 100' plug across top of salt at 1500, 100' plug across 12 3/4 " casing shoe at 171, 10 sack plug at surface. In this manner 2000' of 7" casing will be salvaged and the well more properly plugged to protect surface water. *mud between plugs*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wann-Loller* TITLE Agent DATE 12/26/73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: