

[illegible]

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Zimmerman

(Company or Operator)

(Lease)

Well No. 5, in NW ¼ of NW ¼, of Sec. 14, T. 14-S, R. 31-E, NMPM.

~~Dallas County~~ Pool, **Chaves** County.

Well is 660 feet from North line and 330 feet from West line.

of Section 14 If State Land the Oil and Gas Lease No. is

Drilling Commenced.....**April 4**....., 19**55**..... Drilling was Completed.....**April 22**....., 19**55**.....

Name of Drilling Contractor..... **Cochus Drilling Company**

Address..... **San Angelo, Texas**

Elevation above sea level at Top of Tubing Head.....**4292 g.l.**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2951 to 2963 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4			171	Linkin		-	Surface
8-5/8		Used	1255	-	1255	-	Protection
7			2948	Linkin		-	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	12-3/4	171	200	Circulation	-	-
	8-5/8	1255	-	Mudded	-	-
	7	2948	125	Parkins Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~Completed natural.~~ Treated

Treated with 6,000 lbs. sand and 6,000 gallons of oil.

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 1255 feet, and from feet to feet.
Cable tools were used from 1255 feet to TD feet, and from feet to feet.

PRODUCTION

Put to Producing May 27, 19 55
OIL WELL: The production during the first 24 hours was 33 barrels of liquid of which 75 was oil; % was emulsion; 25 % water; and % was sediment. A.P.I. Gravity. 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1245	T. Devonian	T. Ojo Alamo	
T. Salt 1405	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2015	T. Montoya	T. Farmington	
T. Yates 2175	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 2951	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1245	1245	Red beds				
1245	1405	160	Anhydrite				
1405	2015	610	Salt				
2015	2175	160	Anhydrite				
2175	2305	130	Anhydrite and Sand				
2305	2951	646	Anhydrite w/stringers of salt, sand, and shale				
2951	2963	12	Oil Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 31, 1955

Company or Operator Neville G. Penrose, Inc. Address 1813 Fair Bldg., Ft. Worth, Tex.
Name John P. McNaughton Position or Title Engineer