



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Union Oil Company of California (Company or Operator)		Stell	(Lease)	1
Wall No. 1-14 in	1/4, of Sec	<b>14</b> T	<b>14-8</b> , R <b>31</b>	• <b>1</b> , NMPM.
Caprock Queen	Pool,	Chave		County.
Well is	line and.	1650	feet from	line
of Section If State Land the Oil as	nd Gas Lease No	. is		
Drilling Commenced	19 <b>55</b> Drilli	ng was Completed	October 17	
Drilling Commenced	Drilling C	CHIDELITY		
Name of Drilling Contractor		Meye e		
Address	<b>ر Viter Da</b> وک ار اد م			kent confidential until
Elevation above sea level at Top of Tubing Head	4410'	The info	rmation given is to be	kept connuential until
·····, 19				

#### OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, from	No. 5, fromto
No. 3, from	No. 6, fromto

### IMPORTANT WATER SANDS

Include	data	on	rate	of	water	inflow	and	elevation	to	which	water	rose	in	hole
Include	data	on	rate	OI.	water	1111044		010101010						

No. 1	, from	tofeet.	
		tofeet.	
No. 3	, from	tofeet.	
No. 4	, from E	tofeet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT		CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	296.42'	Baker Guid			Surface casing
8-5/8" 5-1/2"	14#	Nev	3095.18'	Coller		3083-3091 '	Production string
2"EUE tbg	4.7#	Nev & Used				•	

			MUDDING	AND CEMENTING R	ECORD	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11"	8-5/8"	309.821	175 v/44 Ge	PAP	•••	
7-7/8"	5-1/2"	3105.18	200 v/4% Ge	P&P	••	
-1-1/-			plus 200 Cu			
	1		ft. Strata-	arete	l	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5-1/2" casing 3083-3091' with 4 holes per foot. Treated through perforations with 8000 gallons of oil and 12,000 pounds of sand. Injected sandfrac at 16.4 bhls./min. at 1900-2300 pounds. Sandfrac was preceded by 250 gallons MCA acid.

Result of Production Stimulation Symboled back load oil and symboled new oil at rate of 4-1/2 bbls. Oil per hour for 4 hours, after which the well was put on pump.

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# 1 OBD OF DRILL-STEM AND SPECIAL TEX

	If drill-stem or other special tests	or d	eviation surveys were made, submit report o	on sen	arate sheet and attach house
			TOOLS USED		
R C	Rotary tools were used from	f <del>ee</del> t feet	tofcet, and from	•	feet tofeet to
			PRODUCTION		
P	ut to Producing	<u>e</u>			
	DIL WELL: The production during the first			s of 1	iquid of which
	was oil;%	was	emulsion;% water; a	nd	0.2 % was sediment. A.2.1.
	Gravity				
GA	AS WELL: The production during the first	24 h	ours was		barrels of
	liquid Hydrocarbon. Shut in Pr	essuic	•lbs.		
L	ength of Time Shut in				
	,				
	PLEASE INDICATE BELOW FORMA Southeastern	LION Now 1	TOPS (IN CONFORMANCE WITH G	EOG	
T.		10.	MELICO		Northwestern New Mexico
Т.		T	Dent		
	Salt. 1905*			T.	Ojo Alamo
B.		Τ.	Silurian	Τ.	
	Salt	Т. Т.	Silurian Montoya	Т. Т.	Ojo Alamo
T.	Salt	Т. Т. Т.	Silurian Montoya Simpson	Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington
Т. Т.	Salt	Т. Т. Т. Т.	Silurian Montoya	Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs
Т. Т. Т.	Salt	Т. Т. Т. Т.	Silurian Montoya Simpson	Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee
Т. Т. Т. Т.	Salt	Т. Т. Т. Т.	Silurian Montoya Simpson McKee Ellenburger	Т. Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout
T. T. T. T. T.	Salt	Т. Т. Т. Т. Т.	Silurian Montoya Simpson McKee Ellenburger Gr. Wash	Т. Т. Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos
Т. Т. Т. Т.	Salt	Т. Т. Т. Т. Т. Т.	Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite	T. T. T. T. T. T.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota
T. T. T. T. T. T.	Salt	T. T. T. T. T. T. T.	Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite	T. T. T. T. T. T. T.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota Morrison
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T. T. T. T. T. T. T. T.	Salt	T. T. T. T. T. T. T. T. T. T. T.	Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite	T. T. T. T. T. T. T. T. T. T. T.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota Morrison Penn
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# FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1410 1505 8210 2315 2455	270 1410 1505 2315 2455 3084 3106	270 11k0 95 705 115 110 629 22	Band and caliche Not bods Anhydrite Salt Anhydrite Sand Anhydrite Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Borrenher 1, 1975	
Company or Operator		(Date) , Midland, Tame Engineer