## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS (37 ( ) 1706) 9:33
(Submit to appropriate District Office as per Commission Rule 1106) 9:33

(Addi	ress)		Midland, Terms
ease Stelle Zimerman et alWell No. 1-	Unit C	S 14 T	14-8 R 31-8
ate work performed Catabar 18, 1955		aprock Queen	
			C C Chart
his is a Report of (Check appropriate b	olock)	Result of Tes	t of Casing Shut-
D : : " Duilling Operations		Remedial Wo	rk
Beginning Drilling Operations	<b></b>		
Plugging	<u> </u>	Other	
Drilled 7-7/8" hale to 3106 feet.  Commented 5-1/2" O.B., 114, 3-35,  200 ex. 14 gel comment, p	ing, 550C, mis. Ins 800 cm. foot	casing at 31/ Strata-Grote	05.18' with added.
	RK REPORTS OF	NLY	
Original Well Data:			)ate
Original Well Data: OF ElevTDPBD	Prod. Int	Compl. D	
Original Well Data:  OF Elev. TD PBD  Though Dia. Though Depth		Compl. D	Date ring Depth
Original Well Data:  OF Elev. TD PBD  Thong, Dia. Thong, Depth  Perf. Interval (s)	Prod. Int. Oil String Dia	Compl. D	
Original Well Data:  OF Elev. TD PBD  Thong. Dia. Thong. Depth  Perf. Interval (s)	Prod. Int	Compl. D	ring Depth
Original Well Data: OF Elev. TD PBD Thng, Dia. Thng, Depth Perf. Interval (s) Open Hole Interval	Prod. Int. Oil String Dia	Compl. D	
Original Well Data: OF Elev. TD PBD Thng, Dia. Thng, Depth Perf. Interval (s) Open Hole Interval	Prod. Int. Oil String Dia	Compl. D Oil Str	ring Depth
Original Well Data:  OF Elev. TD PBD  Thug. Dia. Thug. Depth  Perf. Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test	Prod. Int. Oil String Dia	Compl. D Oil Str	ring Depth
Original Well Data:  OF Elev. TD PBD  Thug, Dia. Thug, Depth  Perf. Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	Prod. Int. Oil String Dia	Compl. D Oil Str	ring Depth
Original Well Data:  OF Elev. TD PBD  Thug. Dia. Thug. Depth  Perf. Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, bbls. per day	Prod. Int. Oil String Dia	Compl. D Oil Str	ring Depth
Original Well Data:  OF Elev. TD PBD  Thug. Dia. Thug. Depth  Perf. Interval (s)  Open Hole Interval  CESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. Oil String Dia	Compl. D Oil Str	ring Depth
Original Well Data:  OF Elev. TD PBD  Chong. Dia. Thing. Depth  Perf. Interval (s)  Open Hole Interval  CESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. Oil String Dia	Compl. D Oil Str	ring Depth
Original Well Data:  OF Elev. TD PBD  Thug, Dia. Thug, Depth  Perf. Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. Oil String Dia	Compl. D	AFTER
Original Well Data:  OF Elev. TD PBD  Thong, Dia. Thong, Depth  Perf. Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. Oil String Dia	Compl. D Oil Str	AFTER
Thong, Dia. Thong, Depth Perf. Interval (s)  Deen Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas—Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Prod. Int. Oil String Dia Producing Form	Compl. D Com	AFTER
Original Well Data:  OF Elev. TD PBD  Thug. Dia. Thug. Depth  Perf. Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. Oil String Dia Producing Form	Compl. Doi: Oil Stration (s)  BEFORE  (Confy that the in and complete	AFTER  AFTER  mpany) formation given
Original Well Data:  OF Elev. TD PBD  Thong, Dia. Thong, Depth  Perf. Interval (s)  Open Hole Interval  RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Prod. Int. Oil String Dia Producing Form  I hereby certicabove is true	Compl. D Com	AFTER  AFTER  mpany) formation given
Original Well Data:  OF Elev. TD PBD  Thug. Dia. Thug. Depth  Perf. Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Water Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  Oil Conservation Commission	Prod. Int. Oil String Dia Producing Form  I hereby certiabove is true knowledge.	Compl. Doi: Oil Stration (s)  BEFORE  (Confy that the in and complete	AFTER  AFTER  mpany) formation given