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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Drickey Queen Sand Unit Tr 51	
9. Well No. 2	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A
2. Name of Operator Weldon S. Guest & I. J. Wolfson
3. Address of Operator o/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER L , 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 14S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4295 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Re-enter and salvage casing <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was plugged by Citities Service Oil Company 11/70 by setting cast iron bridge plug @ 2942 capped with 25 sacks cement and a 10 sack plug @ surface.

It is proposed to re-enter, shoot off 5 1/2" casing at 2000, spot 100' plug across casing stub, 100' plug across top of salt at 1500, 100' plug across 8 5/8" casing shoe at 208, 10 sack plug at surface with regulation marker. Mud between all plugs. In this manner 2000' of 5 1/2" casing will be recovered and the well more properly plugged to protect surface water.

The Commission will be notified 24 hours before work begins.

(k)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Deane Keller* TITLE Agent DATE 11/27/73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: